

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM O' CONS COMMISSION
Drawn DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Co.

3. Address and Telephone No.

P. O. Box 2760 Midland, Texas 79702-2760 (915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FEL, Unit Letter B, Section 26,
T-21-S, R-28-E

5. Lease Designation and Serial No.

LC-069219

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Big Eddy Unit

8. Well Name and No.

Big Eddy #70

9. API Well No.

30-015-23473

10. Field and Pool, or Exploratory Area

Indian Flats (Atoka)

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Temporarily Abandon

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

In accordance to the Sundry Notice dated 2/24/95 by Joe G. Lara, BLM Carlsbad, the Big Eddy #70 tested 3/15/95 to certify integrity of the casing and downhole equipment. As witnessed by Don Early, the annulus was pressure tested with water to 590 psi (see attached copy of chart and Daily Operations Report).

Temporarily abandon approval is requested.

THAN APPROVED FOR 12 MONTH PERIOD
ENDING 3/15/96

CERTIFIED #Z 112 327 748 - BGH:PGO

14. I hereby certify that the foregoing is true and correct

Signed Don E. Gerhard Title SR. PRODUCTION ENGINEER

Date 3/23/95

(This space for Federal or State office use)

(ORIG. SGD.) JOE G. LARA

Title Petroleum Engineer

Date 4/19/95

Approved by
Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

PRINTED IN U.S.A.

DAY

5

4

3

2

1

12

11

10

9

8

NIGHT

7

6

5

4

3

2

1

12

2 Hr Check
1 Hr = 5 MIN
Mike Waygood
BEP CO

Passed Gpsing Test
10/1/85 in 50 min
Don Early
BLM 3-15-95

CALIBRATED
CHARTS
BALTIMORE, MD

METER SIGNALS
TIME PUT ON
DATE PUT ON

TIME & DATE OFF
TIME TAKEN OFF
DATE TAKEN OFF

BR-2221
B 0-1000-3

BIG EDDY #70
3-15-95

Daily Operations Report

Posted: _____

Well: BIG EDDY #70 ID Code: _____ Page: 1 of 1

Depth of Failure (ft.): 00000 Ret. to Prod.? NO Final? YES

Down (hrs.): Daily 24 Cum _____ Job Type: Repair _____ Service (Workover/Stim/Log/Test/(Re)Complete) (CSG. INT. TEST) ✓

Operations Report: R.U. CONTRACT KILL TRUCK. TEST
5 1/2" CSG TO 590 PSI FOR 30 MIN. WELL
BLED TO 580 PSI. OK. TEST WITNESSED
BY DON EARLY BLM CARLSBAD, NM.
R.D. KILL TRUCK.

Repair Section			Service Section	Cost Section (Estimates)
Failure 00	Cause 21	Contractor _____ Operator _____	Service 70	Pulling Unit _____ Rods / Tubing _____ Pump Truck 300 Co. Supervision 100 Rentals: _____ Services: _____ Other: _____ Daily Total 400 Cumulative 0000400 Pump Repair 00000
00 None 01 Pin Break 02 Box Break 03 S.H. Box Break 04 Cplg. Unscrewed 05 Wrench Flat Break 06 F.G. End Connector 07 Steel Rod Body 08 F.G. Rod Body 09 Rod Pump 10 Hydr. Pump (Piston) 11 Hydr. Pump (Jet) 12 Elec. Sub. Pump 13 Tubing Leak 14 Casing Leak 15 Pump Jack 16 Tubing Stuck 17 Other (Explain) 20 (Reserved)	21 Not Applicable 22 Corrosion 23 Corr. Polymer 24 Handling Damage 25 Under Torque 26 Over Torque 27 Rod Wear 28 F.G. Fatigue 29 H ₂ S Embrittlement 30 Gyp Build-Up 31 Overstressed 32 Other (Explain) Size 80 80 Not Applicable 81 3/4" 82 1/4" 83 1/2" 84 1.0" 85 1.2" 86 1.25" 87 K-Bar 88 2 3/4" 89 2 1/2" 90 Other (Explain)	40 Brunson 41 Blusters 42 Cobra 44 DA & S 45 Dan Mar 46 Hercules 47 Jackson 48 Longhorn 49 M & W 52 Pool 53 Pride 54 R & H 55 Ram 56 Standard 57 SWC 58 Wellco 59 WellTech 60 White 61 Other District & Production Foreman 099 Monahans 91 W.C. Collins 92 C.K. Jenkins 99 M.G. Waygood Kermil 94 J.D. Robinson 95 L.D. Antley 96 R. Robertson Sundown 97 J.R. Field 98 R.T. Srader 101 G.D. Davis 100 Other	70 None 71 Workover 72 Log-Test 73 T.A. 74 Plug 75 Press. Survey 76 Change Lift 77 (Re) Complete 78 Swab 79 Other (Explain)	
Work Summary and Other Remarks (for Permanent Record): _____ _____				

Pump Out # _____ Make _____ Pump In # _____ Make _____ LRP / /
Size _____ Type _____ Size _____ Type _____ LPC / /
Condition _____ Remarks _____

