## O.C.D. COPY

SUBMIT IN TRIPLIC

## UNITED STATES

(Other Instructions ...

Form approved. Budget Bureau No. 42-R1425.

	UNI DEPARTMEN	IED STATES		IOD	reverse si	1e)	30-015-	23498	
	30 - 015-23498 5. LEASE DESIGNATION AND SERIAL NO.								
	NM-13406 RECEIVED  6. IF INDIAN, ALLOTTEE OR TRIBE NAME								
APPLICATIO	n for permit	TO DRILL, [	DEEPE	N, OR 1	PLUG B	ACK_	G. IF INDIAN, ALLOTT		
la. TYPE OF WORK	ILL [X]	DEEPEN [		DI	UG BAC	νΠ	7. UNIT AGREEMENT	1 1 5 1980 -	
b. Tipe of well	ILL [V]	DEEPEN	1	r.	UG BAC	N [_]	<b>~</b>		
WELL L.J. V	VELL X OTHER		SIN	GLE	MULTIPU ZONE	ж 🗀	S. FABM OR LEASE N	AME COL	
2. NAME OF OPERATOR			-		~		rederal on	SA, OFFICE	
Amoco Produc	tion Company '			RE	CEN	ED	9. WELL NO.	-	
n n n n n 60	Hobbs, NM	88240					10. FIELD AND POOL,	OR WILDCAR	
4. LOCATION OF WELL (1	teport location clearly and	I in accordance wit	h any St	ate requirem	List 19 10	าลก	Und. Morrow	on wilbest	
At surface							11. SEC., T., R., M., OI AND SURVEY OR	BLK.	
At proposed prod. zo	ne 1592'FNL &	444' FEL,	, Sec.	U.S. GEL ARTESI	LUGICAL	SUKVEY		AREX	
	(Unit I	1, SE/4 NE	(4)	LIKI EĞİ	1' IAFM W	EXICO	17-22-26		
			T OFFICE	•			12. COUNTY OR PARIS		
4 miles West	of Carlsbad, N	!!{  	16 NO	OF ACRES 1	10100	17 NO 0	Eddy FACRES ASSIGNED	NM NM	
LOCATION TO NEARES PROPERTY OR LEASE	T		10. 30.	OF ACRES II	LEAGE		HS WELL	-	
(Also to nearest drl 18, DISTANCE FROM PRO	g. unit line, if any)		19. PROPOSED DEPTH 20.			20 ROTAL	320 OTARY OR CABLE TOOLS		
TO NUMBERS WELL, I OR APPLIED FOR, ON TE						Rotary			
21. ELEVATIONS (Show wh							22. APPROX. DATE V	VOHK WILL START*	
3603.8	iL .	•					7-10-8	30	
23.		PROPOSED CASIN	NG AND	CEMENTIN	G PROGRA	M			
SIZE OF HULE	SIZE OF CASING	WEIGHT PER FO	FOOT SETTING DEPTH		QUANTITY OF CEMENT				
17-1/2"	13-3/8"	48#		700	1		to surf		
12-1/4"	9-5/8"	40#		2900	I		Circ to surf		
8-3/4"	5-1/2"	17#, 20#, 23#		<b>~11700</b>	1	Tie back to 9-5/8"		В	
	I	l							
Propose to obe run and eproduction.	drill and equip evaluated; perfo	well in the brate and st	e Morr timula	row form te as n	ation. ecessar	After y in a	reaching TD ttempting com	loos will mercial	
MUD PROGRAM:	: 0'- 700' 700'-2900' 2900'-TD	Native mud Native mud Commercial hole condit	and b	orine wa and brin	ter. e with	minimu ity pr	m properties ior to Morrow	for safe penetration	
BOP Program Archaeologic Gas is not c	cal survey attac	ched (for O	rigi	nal lo	cation	)			

NSL-1768

IN ABOVE BEACE DESCRIBE PROPOSED PROCESM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.		•			•
BOU	Davis	TITLE	Admin. Analy	StDATE	7-8-80
(This space for Federal or	State office use)	7 2			
PERMIT NO.			PPROVAL DATE		
	WASE H. STEWA			DATE OCT	0 9 1980
CONDITIONS OF APPROVAL, IF				1337	
O+5-USGS, A	1-Hou	1-Susp	1-BD	1-Burlington Nor	thern

1-Holly Energy 1-Read & Stevens