

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Amoco Production Company						FEB 19 1981	
3. ADDRESS OF OPERATOR P. O. Box 68 Hobbs, NM. 88240						O.C.D. ARTERIA, OFFICE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1592' FNL & 444' FEL, Sec. 17 At top prod. interval reported below (Unit H, SE/4, NE/4) At total depth						11-22-26	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUNDED						16. DATE T.D. REACHED	
17. DATE COMPL. (Ready to prod.)						18. ELEVATIONS (T.D., P.S.B., E.S., ETC.)	
19. ELEV. CASING HEAD						20. TOTAL DEPTH, MD & TVD	
21. PLUG BACK T.D., MD & TVD						22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	
25. WAS DIRECTIONAL SURVEY MADE						26. TYPE ELECTRIC AND OTHER LOGS RUN	
27. WAS WELL CORED						28. CASING RECORD (Report all strings set in well)	
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13-3/8"		48#		712'		17-1/2"	
9-5/8"		36#		2917'		12-1/4"	
5-1/2"		17#, 20#		11749'		8-3/4"	
29. LINER RECORD		SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD		SIZE	
DEPTH SET (MD)		PACKER SET (MD)		AMOUNT AND KIND OF MATERIAL USED		AMOUNT PULLED	
1600 SX Thixset 1030 SX Class C Circ. 5 SX		TCMT Surf.		1500 SX Lite, 500 SX Thix-		set C 850 SX Class C	
1275 SX Class H, 1040 SX Lite		TCMT 2400'		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11192'-11668' w/4 JSPF		DEPTH INTERVAL (MD)		None		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION		DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or Shut-in)	
1-13-81		Flow		Shut-in		GAS-OIL RATIO	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
1-13-81		24		24/64		OIL—BBL.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		GAS—MCF.	
1900 PSI		0		6500		WATER—BBL.	
OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, rented, etc.)		To be sold		35. LIST OF ATTACHMENTS	
Logs mailed 1-21-81		36. I hereby certify that the foregoing and attached information is complete and correct as determined from a careful study of records		SIGNED		TITLE	
Gerald L. Folshee		Admin. Analyst		ACCEPTED FOR RECORD		TEST WITNESSED BY	
FEB 10 1981		U.S. GEOLOGICAL SURVEY		ROSWELL, NEW MEXICO		DATE	

*(See Instructions and Spaces for Additional Data on Reverse Side)

0+4-USGS, A 1-HOU 1-Susp 1-GLF 1-W. Stafford, Hou 1-Burlington Northern 1-Read & Stevens
1-Holly Energy