

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NATURAL GAS COMMISSION  
Drawer DD  
Artesia, NM

FORM APPROVED  
Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company (713) 366-7213

3. Address and Telephone No.

P.O. Box 3092 Houston, TX 77253 Rm. 18.110

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1592' FNL X 444' FEL, UNIT H  
Sec. 17, T-22-S, R-26-E

7. If Unit or CA, Agreement Designation

Federal - BN-

8. Well Name and No.

1

9. API Well No.

30-015-23498

10. Field and Pool, or Exploratory Area

Undesignated Bone Spring

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- MIRUSU and pull tubing and packer out of hole.  
Note: Well is currently not producing due to an obstruction in the tubing.
- Trip in hole with CIBP and set within 50' of top Morrow perf which is at 11,192'. Cap with 35' cement.
- Rig up perforators and perf the following Bone Spring intervals at 4 JSPF, 90 degree phasing using charges large enough to create ~0.5" diameter holes:

5919 - 5927	8'
5938 - 5958	30'
5972 - 6000	28'
6008 - 6034	26'
Total	92'

- Swab/Flow well and attempt to kick off flowing.
- Frac well depending on natural flow results. Design to be determined.
- Turn well to sales

14. I hereby certify that the foregoing is true and correct

Signed H. J. Black (H. J. BLACK) Title Staff Bus. Analyst

Date 10-24-94

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA  
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date 11/22/94

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

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OCT 31 1 23 PM '94  
CALIF. AMERICAN