| Form 3160-5<br>(June 1990)   | DEPARTMEN  | TED STATES<br>NT OF THE INTERIOR<br>LAND MANAGEMENT  |   |   | FORM APPROVED<br>Budget Bureau No. 1004-0135<br>Expires: March 31, 1993<br>5. Lease Designation and Serial No. |
|--|--|--|---|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.<br>Use "APPLICATION FOR PERMIT—" for such proposals |  |  |   |   | 6. If Indian, Allottee or Tribe Name   |
| SUBMIT IN TRIPLICATE   |  |  |   |   | 7. If Unit or CA, Agreement Designation  |
|  | Gas Cother   |  |   |   | Federal - BN-<br>8. Well Name and No.  |
| 2. Name of Operation<br>Amoco<br>3. Address and Tel  | Production Com   | Pany   | (713) 36  | 6-7213  | 9. API Well No.<br>30-015-23498  |
| P. O. Box 3092 Houston, TX 77253 Rm. 18.110<br>4. Localion of Well (Foodage, Sec., T., R., M., or Survey Description)  |  |  |   |   | 30-015-23498<br>10. Field and Pool, or Exploratory Area<br>Undesignated Bone Spring                            |
| 1592'FNL X 444' FEL, UNIT H  |  |  |   |   | 11. County of Parish, State  |
| $\frac{Sec. 17, T-22-5, R-26-E}{CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR$  |  |  |   |   | Eddy NM  |
| TYPE OF SUBMISSION TYPE OF ACTION  |  |  |   |   |  |
|  | Notice of Intent   |  | Abandonment   |   | Change of Plans  |
|  |  |  | Recompletion<br>Plugging Back<br>Casing Repair                              |   | New Construction<br>Non-Routine Fracturing<br>Water Shut-Off   |
|  | Final Abandonment Notice   |  | Altering Casing Other   |   | Conversion to Injection<br>Dispose Water<br>(Nete: Report results of multiple completion on Well               |
| 13. Describe Propos  | ed or Completed Operations (Clearly state a  | l pertinent details, and (   | rive pertinent dates, inclu   | iding estimated date of starting  | Completion or Recompletion Report and Log form.)<br>any proposed work. If well is directionally drilled,       |
| 1.<br>2.   | face locations and measured and true vertis<br>MIRUSU and pull tubing and paor<br>Note: Well is currently not p<br>Trip in hole with CIBP and set wi<br>cement.<br>Rig up perforators and perf the for<br>charges large enough to create ~<br>5919 - 5927<br>5938 - 5958<br>5972 - 6000<br>6008 - 6034<br>Total 92'<br>Swab/Flow well and attempt to k<br>Frac well depending on natural fil | ker out of hole.<br>broducing due to ar<br>thin 50' of top Mor<br>0.5" diameter holes<br>8'<br>30'<br>28'<br>26'<br>ick off flowing. | n obstruction in the<br>row perf which is a<br>ng intervals at 4 JSPF<br>:: | tubing.<br>t 11,192′. Cap with 35′<br><sup>=</sup> , 90 degree phasing usin | 4.19A  |
| 6.   | Turn well to sales   |  |   |   |  |
| 14. 1 hereby certify<br>Signed   | that the foregoing is true and correct<br><u>J. Blain</u> (H. I. F.<br>Federal or State office use)<br>pproval. if any:  | Title  | aff Bus, F  |   |  |
|  | tion 1001, makes it a crime for any person<br>1 to any matter within its jurisdiction.   | knowingly and willfully  | y to make to any depart   | ment or agency of the United S  | states any false, fictitious or fraudulent statements  |