

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
-
2. NAME OF OPERATOR ARCO Oil & Gas Company
Division of Atlantic Richfield Company
-
3. ADDRESS OF OPERATOR
P. O. Box 1710, Hobbs, New Mexico 88240
-
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1270' FSL & 810' FEL
AT TOP PROD. INTERVAL: As Above
AT TOTAL DEPTH: As Above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐
FRACTURE TREAT	☐
SHOOT OR ACIDIZE	☐
REPAIR WELL	☐
PULL OR ALTER CASING	☐
MULTIPLE COMPLETE	☐
CHANGE ZONES	☐
ABANDON*	☐
(other)	☐

11111111

DST, Log. Run 5½" Csg, Cement, Perf & Comp

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drl'd to 8449' on 12/28/80. DST #1 Wolfcamp 8361-8449'. TO @ 10:30 AM for 15 mins, good blow, Shut-in 1 hr. TO @ 11:45 AM w/weak blow, built to good blow in 10 mins, gas to surf in 47 mins of 2nd flow. SI @ 12:45 PM. Annulus commenced to flow pressured to 100# in 45 mins. Pulled test tools loose. RO 25 BFW, rev out gas cut drlg mud 3 hrs. POH w/test tools. RIH w/bit, finished drlg to 10,552' TD @ 4:15 AM 1/7/81. Ran GR-CDL-CMS, Dipmeter. RIH w/5½" OD 17# L-80 csg, set @ 10,552', FC set @ 10,464'. SC set @ 5501'. Cmt'd 5½" csg w/20 bbls excello gel preflush followed by 450 sx pace-setter lite cmt cont'g .5% CF-9, 2% KCL followed by 600 sx Cl H cmt cont'g 1.52% CF-9, 2% KCL & .2% AF-11. PD w/500# @ 3:20 AM 1/11/81. Open SC @ 5501' & circ & WOC 4 hrs. Cmt thru SC w/750 sx pace setter lite w/6# salt/sk followed by 200 sx Cl C neat. JC @ 10:55 AM 1/11/81. Installed wellhead. Ran temp survey. Indicated cmt @ 1100' from GL outside 5½" csg. WOC. RIH w/bit drilled out cmt to FC @ 10,464'. Pressure tested csg to 2000#, OK. Ran GR-CCL-CBL. Indicated TOC @ 1100'. RIH w/Van tbq conveyed

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerrard Schmidt TITLE Dist. Drlg. Supt. DATE 2/4/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FEB 10 1981

U.S. GEOLOGICAL SURVEY

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

perforating guns, tbg rel, vent assy, pkr, EL receipt on 2-3/8" OD L-80 tbg. Set pkr @ 10,141'. Dropped perforating bar. Perf'd Morrow 10,216-29' & 10,255-67' w/2 JSPF (52-50" holes). Flwd thru separator for 5 hrs @ 4.5-5.18 MMCFGPD. Rec 8 BW, FTP 1010# on 32/64" ck, sep press 610#. On 4 pt test 1/27/81 CAOF = 7.3 MMCFGPD. Completed as a single Catclaw Draw Morrow Gas Well.
FINAL REPORT.