NUMBER III (NY) (SET AK 541

ANTA FE, NEW MEAD OF 2501 DATE.

10-8-31RECEIVED

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

O. C. D.

NOV 2 3 1981

ARTESIA, CFFICE he operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby signed an allowable as shown below.

P. O. BARS - 2 B

Date of Confi	ection					Draw Morrow	
Purchaser	6000 	NET P Cac C		Pool	Catciaw	oral	
Operator		UTT & Gas C	р	Leas	11	eralTwp. 21 Difference Difference	Rappe 25
Well No		Unit Lett	ler	Sec	650 77	Difference	,
Dedicated Act	reage	330.77	Rev	ised Acreage	1 02	Difference Difference Difference Difference	an constant of the second second
Acreage Facto)r	1.03	Rev	nsed Acreage Fa		Difference	
Deliverability.			Rev	ised Denverabin	iT y	Diffurence	
A x D Factor			Rev	ised A x D Fac	101	(1	
(MWU)				11.5 6.40	wat + WQ	OCD District No.	2
As per	Order F	R-4157-D		W.A. Gre	SSELL		
							-
		<u>(</u>	CALCULATIO	V OF SUPPLEN	TENTAL ALLO	NABLE	
Previous Stat	us Adjustm	ents					
MONTH	% OF MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	REMARK	5
April						· · · · · · · · · · · · · · · · · · ·	
May	1						
June		-					
hily			1				
Augusi		.i	·				
September							
October	· · · ·			· · · · · · · · · · · · · · · · · · ·			ىلىغلۇمىيە يەرىغە ئۇرىپ بەللىمىن ىن بىلىر ۋە بېرىسىغانىرىن بىلىرىكى ب ەرپى
November	1			· · · · · · · · · · · · · · · · · · ·			
December	L						
January							
February							مىكەر بەر بەر بەر بەر بەر بەر بەر بەر بەر ب
March							
April							
May	ļ						
June	· 						
July							
August				1			
September October			4				
November	+		1 .				
December			1				
TOTALS					1		
Allowable P	ioduction I	Difference					
Sont	Schedule C	/U Status				Ffferding 1: -	Schedule
Sept. Schedule O/U Status Revised Sept. O/U Status						Effective In Dec.	To
L						Current Classification M	10

Note: All gas volumes are in MCF @ 15.025 psia.

JOE D. RAMEY, Division Director

OIL CONSERVATION DIVISION

Hara By Z