DISTRIBUTION		SERVATION COMMISSION	Porn Callot
BANTA FE		R ALLOWABLE	WED Effective 1-1-65
FILE			
U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GA	3 0 1984
LAND OFFICE		<b>1</b>	1
TRANSPORTER OIL			), C. D.
GAS /			SIA, OFFICE
OPERATOR		ART	
PROBATION OFFICE			·····
Coperator ARCO 011 & Gas Company			
Division of Atlanti	<u>c_Richfield_Company</u>		
Address			
P.O. Box 1710. Hobbs, New Mexcio 88240. Other (Please explain)			
Reason(s) for filing (Check proper box)	Change in Transporter of:	Change in dry gas	transporter Name
New Well	Oil Dry Gas	eff: June 1, 1984	
Recompletion	Casinghead Gas Condense		
Change in Ownership			
If change of ownership give name			
and address of previous owner			
PROPERTON OF WELL AND L	FASE		
DESCRIPTION OF WELL AND L	Well No. Pool Name, Including For	mation Kind of Lease	Lease No.
Pure Federal	2 Catclaw Draw M	orrow Gas State, Federal	er Fee LC-070409
Location			
P 12	70 Feet From The South Line	and 810 Feet From T	heEast
Line of Section 11 Town	ship 21S Range 25	E , NMPM, Eddy	County
. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed conv of this form is to be sent)
Name of Authorized Transporter of Oil			
The Permian Corpora	110n	P.O. Box 1183, Houston 7 Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of Cast	nghead Gas 📄 or Dry Gas 🔀		
Gas Company of New	Mexico	When i When i	
If well produces oil or liquids,		2/26/01	
give location of tanks.	P 11 21 25	Yes	2/20/81
If this production is commingled with	a that from any other lease or pool, g	give commingling order number:	
. COMPLETION DATA	Oti Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion			
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compil Heady to From		
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Nume of Froducting - Company		
			Depth Casing Shoe
Perforations			
·····	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			+
		<u> </u>	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
OIL WELL		Producing Method (Flow, pump, gas li	ft. etc.)
Date Fill ow Oil Run To Tanks	Date of Test	producing Method (1 100) party bee	,,,,
		Caning Pressure	Choke Size
Length of Test	Tubing Pressure		+0-3
		Water-Bbis.	Gan-MCF POST 3-24 7-3-24 7-10-11:61
Actual Prod. During Test	Oli-Bble.		T GIN
			ply. 0
			<b>v</b> <i>v</i>
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. 10st- MCF/D			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Metrice [heart ages have			
		OIL CONSERV	ATION COMMISSION
VI. CERTIFICATE OF COMPLIAN	CE		1 1984
the state and regulations of the Oil Conservation			
I hereby certify that the fulles and regulations of the information given Commission have been complied with and that the information given Commission have been complied to the best of my knowledge and belief.			The second s
above is true and complete to th	e best of my knowledge and belief.	Later A. C.	a se a sete
This form is to be filed in compliance with RULE 1104.		compliance with RULE 1104.	
the second		mable for a newly drilled or deepens	
M. K. M.			Saniad DV a Laumation of the of the
Engrg. Tech. Spec.			aust be filled out completely for allow
	(ite) able on new and recompleted wells.		
7/23/84	mut and solv deputies t th the and Wi for changes of owner		
	(Date) Fill out only sections 1. 11. 11, and view of condition well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipl		
		completed wells.	