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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department RECEIVED

OIL CONSERVATION DIVISION NOV 1 9 1991

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	•	P.O. Box 2088							
DISTRICT III	Santa	Santa Fe, New Mexico 87504-2088 O. C. D. ARTESIA DIFFICE							
1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQUEST FOR TO TRANS								
	& Gas Company Well					API No. 300152351000S1			
Address P. O. Box	2208, Roswell,	NM 8820	2						
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		insporter of: y Gas X ondensate	Oth	et (Please expla	in)				
If change of operator give name and address of previous operator						,			
II. DESCRIPTION OF WELL									
Lease Name Pure Federal Well No. Pool Name, Includi Catclaw			ng Formation Draw Mo:	rrow Gas	Kind o	of Lease No. Federal or Prex NML C070409			
Location Unit LetterP	: 1270 Fe	et From TheS	outh Lin	c and	810 Fe	et From The _	Eas	t Line	
Section 11 Township	21S Ra	inge	25E .N	мрм,			Eddy	County	
III. DESIGNATION OF TRAN	SPORTER OF OIL	AND NATU	RAL GAS						
Name of Authorized Transporter of Oil or Condensate X Koch Oil Company			1			copy of this form is to be sent) nridge, TX 76024			
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Natrual Gas Services			Address (Give	e address to whi	ich approved	copy of this form is to be sent) NM 88241			
If well produces oil or liquids, give location of tanks.	Unit Sec. Tw	vp. Rgc. 1S 25E	ls gas actually Ye	y connected? es	When	7 10/3	L/91	,	
If this production is commingled with that f IV. COMPLETION DATA	rom any other lease or pool	l, give commingli	ng order numb	жг.					
Designate Type of Completion -	- (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Spudded Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		_ 	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing	Shoe		
TUBING, CASING AND			<u> </u>			<u> </u>			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES OIL WELL (Test must be after re	TFOR ALLOWAB		be equal to or	exceed top allo	wable for this	depth or be fo	or full 24 hou	rs.)	
Date First New Oil Run To Tank Date of Test			Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure	Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.			Gas- MCF				
GAS WELL	<u> </u>					<u> </u>			
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature			OIL CONSERVATION DIVISION Date Approved						
Karla LeJeune Production Secretary				MIKE WILLIAMS					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(505)625-6745

11/18/91

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.