

2. MIRU slickline company and set plug in 1.81" "F" nipple in On/Off tool @ 10136'. Blow down tubing to test plug. RDMO slickline company.
3. MIRU DDP. ND tree, NU BOPE. Release from On/Off tool and POOH laying down tubing.
4. PU and TIH w/2 7/8" x 5 1/2" Baker MAX packer, XO, 2 3/8" Baker "EL" On/Off Tool, XO, and 2 7/8", P-105 workstring to ±9980'. Hydrotest tubing in hole to 9,000 psig. Set packer, release from On/Off tool, displace annulus with 185 bbls 2% KCl substitute containing additives as per service company recommendation and engage On/Off tool. Test annulus to 1500 psig. Test tubing and lower packer to 4,000 psig. ND BOPE, NU tree.
5. MIRU slickline company. TIH w/1 3/4" dump bailer and dump bail 10' of 20/40 mesh sand (140 lbs) on top of packer @ 10136'. RDMO slickline company.
6. Swab fluid level in tubing down to 6300'. This will provide a 1500 psig underbalance across perms and 3700' of fluid above guns.
7. MIRU electric line company. With well open to flow, perforate Morrow at following depths using a 1 11/16", magnetically decentralized, hollow carrier gun (.27" EHD, 6.5" TTP):

10,088 - 98'

2 shots per 1'

20 holes

Correlate to CNS-CDL-FED log of 1/9/80 (Actual date 1/9/81).

8. Flow test well to establish rate. If necessary, MIRU BJ services. Pump breakdown treatment using 7 1/2% HCl acid containing additives as per service company recommendation. RDMO BJ services.
9. Swab well in and flow test well. If pressures and rates dictate, a fracture stimulation prognosis will be forwarded.
10. MIRU slickline company and set plug in 1.81" "F" nipple in On/Off tool @ 9980'. Blow down tubing to test plug. RDMO slickline company.
11. ND tree and NU BOPE. Release from On/Off tool and POOH laying down workstring.