

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Cons. Division
11 S. 1st Street
Artesia, NM 87003-2888

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other -----

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1270' FSL & 810' FEL, Unit P, Section 11-T21S-R25E, Eddy Cnty, NM

5. Lease Designation and Serial No.
NM-LC070409

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
PURE FEDERAL #2

9. API Well No.
30-015-23510

10. Field and Pool, or Exploratory Area
Catchlaw Draw (Morrow)

11. County or Parish, State
Eddy County, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Add perforations</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

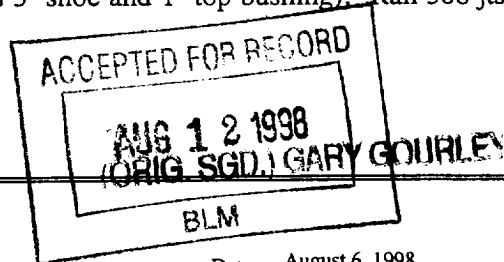
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03-10-98 thru 04-16-98 Ran Gradient Survey. Set plug in 1.81" "F" nipple. Blew down 2 3/8" tubing. RU pulling unit. Loaded and tested annulus to 1000 psi for 15 mins, held OK. NU BOP. TOH with 2 3/8" production tubing. Ran work string, latched packer at 10,141'. Swabbed well down. Ran bailer and cleaned out to 10,142'. Pulled 1.81" Model FWG plug and set 1.81" Model FSG plug. Ran gauge ring. Circ'd packer fluid. Spotted 2 sx sand on packer. Pulled work string. Ran packer and hydrotested to 9000 psi above slips, no leaks. Pickled 2 7/8" tubing with 500 gals 15% HCl. Set packer. Press tested casing annulus to 1500 psi, held OK.

Perf'd Morrow 10,088-10,098' with 20 holes (.27" EHD). Swabbed and flowed. Acidized perfs 10,088-10,098' down tubing w/500 gals 7 1/2" HCl + 100# Benzoic acid flakes + 1000 gals 7 1/2% HCl at AIR 4.2 BPM with 2800 psi. ISIP 2240 psi. Swabbed back load. TOH with tubing and packer. Ran bailer. Cleaned out sand 10,015-10,126'. Lost bailer in hole. Fished several days and recovered same (left in hole is 3' shoe and 1' top bushing). Ran 308 jts 2 3/8" tubing, SN set at 9703'. Swab tested.

04-17-98 Hooked up to gas sales line. SI for evaluation.



14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Candace R. Graham

Title Engineering Technician

Date August 6, 1998

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____