

NM OIL CONS. COMMISSION

Draw DD

Artesian NM-88210

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM - 17220

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government "AL"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Burton Flat
Unders. Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

11 B
Sec. 17-T20-R28E

12. COUNTY OR PARISH 13. STATE

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

CITIES SERVICE COMPANY /

3. ADDRESS OF OPERATOR

P. O. Box 1919 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

660' FNL & 1980' FEL of Sec. 17-T20S-R28E,

Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒
☐
☐

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 3000' Lime, Prep to drill ahead. MIRU Rotary and spudded a 17½" hole @ 0830 MDT on 9-2-81 and drilled to a T.D. of 425' in Red Beds. Ran and set 11 jts. (409') 13-3/8" OD 48# #40 casing @ 425' and cemented with 500 sacks of Class C + 1/4# Flocele/sack cement. Plug down @ 0150 MDT on 9-3-81. Circulated 190 sx of cement to surface. WOC 18 hrs. Drilled a 12-¼" hole to a T.D. of 3000' in Lime. Ran and set 25 jts. (1115.61') 8-5/8" OD 32# K55 and 48 jts. (1867.99') 8-5/8" OD 24# K55 casing @ 3000' and cemented with 1700 sacks of Halco Lite w/¼# Flocele & 6# Gilsonite/sack cement. Plug down @ 1520 MDT on 9-10-81. Circulated 350 sacks of cement to surface. WOC 18 hours. Tested 8-5/8" csg. to 1500 PSIG for 30 min. - OK.

RECEIVED
SEP 23 1981

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

ROGER A. CHAPMAN

(This space for Federal or State office use)

TITLE Region Oper. Mgr.-Drlg.

DATE 9-16-81

APPROVED BY

SEP 24 1981

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.