

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPL  
(Other instructions  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 17220

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government "AL"

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Undes. Morrow

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 17-T20S-R28E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3272' GR

12. COUNTY OR PARISH

Eddy

13. STATE

NM

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Well Completion data

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

T. D. 11,310' Shale, PBTD 11,260'. Well complete, Shut-in waiting on pipeline connection. MIRU plg unit. CO to 11,260'. Press csg to 2000# - held OK. Sptd 175 gal 10% Acetic ac 11000-10825'. Perf Morrow w/2 SPF 10,843-846-849-853-890-891-896-898-900-901-907-909-916-918-924-930-938-940-943-948-952-954-959-961-965-966-974-977-980'. Total 58-0.50" Dia. & 23.17" penetration holes. Ran and set 2-7/8" OD tubing @ 10,761' with a Baker Loc-Set packer set @ 10,753'. Drpd bar & broke disc in quik flow nipple. GTS in 8 min. Flow no fluid on 1" ck in 5 hrs. FTP 150#. Est GR 1.5 MMCFD. 24 hr. SITP 3389# DW. Flowed 4 pt rates as follows:

Gas Rate	Choke	FTP	BP
1.25 MMCFD	9/64"	2833#	600#
1.75 MMCFD	11/64"	2495#	600#
2.25 MMCFD	13/64"	2077#	610#
2.80 MMCFD	16/64"	1411#	615#

Produced 1 bbl distillate &amp; no wtr during tst. CAOF Morrow Zone 10,843-10,980' = 3239 MCFD.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Elmer Stutz*

TITLE Region Oper. Mgr.-Prod.

DATE 11-19-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: