

UNITED STATES **Artesia, NM 88210**
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 17220

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government "AL"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undes. Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17-T20S-R28E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL ☐ WYLL ☐ GAS ☒ WELL ☐ OTHER ☐ DEC 15 1981
2. NAME OF OPERATOR
CITIES SERVICE COMPANY
3. ADDRESS OF OPERATOR
P. O. Box 1919 Midland, Texas 79702 ARTESIA, OFFICE
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 660' FNL & 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3272' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Well Completion data

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T. D. 11,310' Shale, PBTD 11,260'. Well complete, Shut-in waiting on pipeline connection. MIRU plg unit. CO to 11,260'. Press csg to 2000# - held OK. Sptd 175 gal 10% Acetic ac 11000-10825'. Perf Morrow w/2 SPF 10,843-846-849-853-890-891-896-898-900-901-907-909-916-918-924-930-938-940-943-948-952-954-959-961-965-966-974-977-980'. Total 58-0.50" Dia. & 23.17" penetration holes. Ran and set 2-7/8" OD tubing @ 10,761' with a Baker Loc-Set packer set @ 10,753'. Drpd bar & broke disc in quik flow nipple. GTS in 8 min. Flow no fluid on 1" ck in 5 hrs. FTP 150#. Est GR 1.5 MMCFD. 24 hr. SITP 3389# DW. Flowed 4 pt rates as follows:

Gas Rate	Choke	FTP	BP
1.25 MMCFD	9/64"	2833#	600#
1.75 MMCFD	11/64"	2495#	600#
2.25 MMCFD	13/64"	2077#	610#
2.80 MMCFD	16/64"	1411#	615#

Produced 1 bbl distillate & no wtr during tst. CAOF Morrow Zone 10,843-10,980' = 3239 MCFD.

ACCEPTED FOR RECORD

DEC 1 1981

RECEIVED
NOV 20 1981OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Elmer Stutz

TITLE Region Oper. Mgr.-Prod.

DATE 11-19-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.