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Form         9-2009         (jan. 1980)         United s           DEPARTMENT OF T         DEPARTMENT OF T         Geological           GHD         42-R         1775         Geological	HE INTERIOR ,	RÉCEIVED
SUPPLEMENTARY APPLICATION FOR NATU		10
(See reverse side f This form is required by the Oil and Gas Supervisor, Conserv charged with determinations under the Natural Gas Policy Act The data requested is a requirement of the Federal Energy Re	JAN 6 1982	
Jurisdictions] Agencies. All such data must be forwarded to 11. APPLICANT	the Federal Energy Regulatory Commission by the Supervisor 1. AF1 WELL NU.	O. C. D.
CITIES SERVICE COMPNAY	<u>30 - 015 - 23553</u> 2. LEASE NO.	ARTESIA, OFFICE
P. O. BOX 1919 MIDLAND, TEXAS 79702	NM 17220	
915-685-5600	GOVERNMENT AL #1	
915-685-5600	4. SEC., T. 4 R.	
Section 102(c)(1)(A), New OCS Lesses	Sec. 17-T20S-R28E	
Section 102(c)(1)(C), New Onshore Reservoirs		
Section 102(d), New Reservoirs on Old OCS Lesses Section 103(c), New Onshore Production Well	Burton Flat UNDES. MORROW	
Section 107(c), High-Cost Natural Gas	7. RESERVOIR	
J Section 108(b), Stripper-Well Natural Gas 13. FERSON RESPONSIBLE FOR ANSWER QUESTIONS	B. COUNTY AND STATE	
K. D. Van Horn	EDDY COUNTY, NEW MEXICO	
P. O. Box 1919 Midland, Texas 79702	CITIES SERVICE COMPANY	
TELEPHONE NO.	10. TYPE OF WELL:	• ·
915-685-5600 14. NEWSPAPER, CITY, STATE, AND DATE (OR EXPECTED DATE) OF		
CARLSBAD CURRENT-ARGUS (	1 - 8 - 82 )	
Uncommitted		
ADDRESS	······································	
GAS PURCHASER		
ADDRESS	· · · · · · · · · · · · · · · · · · ·	
16. COLESSEE AND/OR WORKING INTEREST OWNER		•
Address		-
COLESSEE AND/OR WORKING INTEREST OWNER		
ADDRESS		
17. ATTACH THE APPROPRIATE CHECKLIST AND SUPPORT DATA (See		
I CERTIFY THAT THE FORECOING AND THE CHECKLIST ATTACHE Determined from available records.		
18. NAVE	Manager-Production	
K. D. Van Horn	Southwest Region	
1/2 Van Nom	1/4/00	
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INSTRUCTIONS TO COMPLETE FORM 9-2009

- 1. The API well number of the well of interest. If not known for onshore wells, ask the State or one of the petroleum information organizations.
- 2. The lease number as it appears on the lease agreement for a Federal, Indian, or OCS lease.
- 3. The lease name (onshore) and well number, including the appropriate designation for a multiple completion.
- 4. The section, township, and range of the well location (onshore).
- 5. The designated OCS area and block number.
- 6. The name of the field bounding the well.
- 7. The name of the reservoir being produced by the well.
- 8. The name of the county and State bounding the well. For the OCS, enter the nearby State.
- 9. The designated operator of the lease.
- 10. Check one in accordance with the following:
  - An oil well produces crude oil as defined under 18 CFR 270.102(b)(5).
  - A gas well produces hydrocarbons that exist as a gas in the reservoir.

For those cases where formation samples or other reservoir data for the reservoir of interest or for similar neighboring reservoirs are not available to make a type-of-well determination, the choice between an oil well and a gas well may be based on the measured API gravity with these qualifications:

- Any well producing a liquid with an API gravity of 50° or higher, regardless of the color, shall be considered to be a gas well.
- Any well producing a liquid with an API gravity of 45° or lower, regardless of color, shall be considered to be an oil well.
- Any well producing a liquid with an API gravity more than 45° but less than 50° shall be considered to be a gas well if the liquid is light, neutral, or straw colored and not dark in appearance.
- 11. The name, address, and telephone number of the applicant.
- 12. The requested category for determination. Check one.
- The name, address, and telephone number of the person responsible for questions. If same as applicant, mark "same."
- 14. The daily newspaper requested to publish the notice of filing. Also, the city, State, and the date or expected date of publication.
- 15. The name and address of the gas purchasers. If more than two, attach a listing.
- 16. The name and address of the colessees and/or working interest owners. If more than two, attach a listing.
- 17. Fill out and attach the enclosed checklist headed the same as the requested category checked under item 12. Also, attach the support data appropriate to the checklist.
- The name, title, and signature of the person or official responsible for the application.

[FR Doc. 60-5419 Filed 2-21-80; 8:45 am] BILLING CODE 4310-31-C

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## FERC-121

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# JAN 6 1982

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1.0 API well number: (If not available, leave blank, 14 digits.)	30 - 015 - 23553	ARTESIA, OFFICI
2.0 Type of determination being sought: (Use the codes found on the front , of this form.)	103 Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	feet	
4.0 Name, address and code number of applicant: (35 letters per line naximum. If code number not available, leave blank.)	CITIES SERVICE COMPANY         Name       P. O. BOX 300         Street       OKLA       74102         City       State       Zir Coor	003568 Seller Code
<ul> <li>5.0 Location of this well: [Complete (a) or (b).]</li> <li>(a) For onshore wells <ul> <li>(35 letters maximum for field name.)</li> </ul> </li> </ul>	UNDESIGNATED MORROW Field Name EDDY N.M. County State	
(b) For OCS wells:	Area Name Block Number Date of Lease:	
<ul> <li>(c) Name and identification number of this well: {35 letters and digits maximum.}</li> </ul>	GOVERNMENT AL #1	
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	NOT APPLICABLE	
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Uncommitted Name	Buyer Code
(b) Date of the contract:	Mo. Day Yr.	
(c) Estimated annual production:	273MMcf.	
- -	(a) Base Price (b) Tax (c) All Other (\$/MMBTU) Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	· · · · · · · · · · · · · · · · · · ·	
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.552 _250	2.8_0_2_
9.0 Person responsible for this application: Agency Use Only Date Received by Juris, Agency	W. F. Hanagan, Manager, Natural Gas Sales Name Title Signature	& Regulation
Date Received by FERC	12/14/81918-561-3239Date Application is CompletedPhone Number	

FERC--121

Form Approved OMB No. 038--R0381

#### U.S. DEPARTMENT OF ENERGY Federal Energy Regulatory Commission Washington, D.C. 20426

### APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA) (Sections 102, 103, 107 and 108)

#### PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

	Section of NGPA	Category Code	Descrip	tion
	102	1	New OCS Lease	
	102	2	New onshore well (2.5	
	102	3	New onshore well (1,0	
· · ·	102	4	New onshore reservoir	
	102	5	New reservoir on old (	DCS Lease
-	103	-	New onshore product	ion well
·. ·	107	<del>-</del> .	High cost natural gas	
	108	-	Stripper well	
	Purchasers/Contracts:			
	Purchasers/Contracts:	Dural		Puwer Corde
Contr		Purchaser		Buyer Code
Contr	Purchasers/Contracts:	Purchaser		Buyer Code
Contr	Purchasers/Contracts:	Purchaser		Buyer Code
Contr	Purchasers/Contracts:	Purchaser		Buyer Code
Contr	Purchasers/Contracts:	Purchaser		Buyer Code
Contr	Purchasers/Contracts: act Date Day Yr.)	Purchaser		Buyer Code
Contr (Mo.	Purchasers/Contracts: act Date Day Yr.)	Purchaser		Buyer Code

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