Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expures July 31, 1996

15. Lease Senal No.

0/5/

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side					6. If Indian, Allottee or Tribe Name The Name and/or No.		
2. Name of Operator	→ Other			8. Well N	ame and No.		
	SA INC.			Gover	Government AL -1		
3a. Address P.O.	BOX 50250 ND, TX 79710-02	3b. Phone No. (inclu		9. API W	- 23553		
	c., T., R., M., or Survey Descrip	50 915-685-	5717	10. Field a	nd Pool, or Exploratory Area		
660 FNL 1950 FE			28E	11. County EDDY	rtan Flot, Wolfcamp N or Parish, State		
12. CHECK A	PPROPRIATE BOX(ES)	TO INDICATE NATI	DE OF NOTICE		MT		
TYPE OF SUBMISSION			PE OF ACTION	REPORT, O	R OTHER DATA		
Nouce of Intent	☐ Acidize	Deepen .	Production (Si		D		
	Alter Casing	Fracture Treat	Reclamation	arv Kesume)	☐ Water Shut-Off ☐ Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete		Other		
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily A	Nbandon			
13. Describe Proposed or Complete If the proposal is to deepen dr	Convert to Injection	Plug Back	☐ Water Disposa	ı			
Colter Services	See (Other Side			val, a Form 3160-4 shall be filed on been completed, and the operator h		
	D STEWART	Title	REGULATO	RY ANALYS	T		
Signature	Sut	Date	7/5	,	-		
	THIS SPACE	FOR FEDERAL OR ST					
Approved by		Ti	lle	Da	ate		
Conditions of approval, if any, are certify that the applicant holds legs which would entitle the applicant to		ace does not warrant or Of	fice				
which would entitle the applicant to	Conduct operations thereon	in the subject lease					

THE WAS ROOM TO THE DEED

ATTACHMENT 3160-5 OXY USA INC. GOVERNMENT AL #1 SEC 17 T20S R28E EDDY COUNTY, NM

MIRU PU 4/12/00, ND TREE, NU BOP. REL PKR, POOH W/ PKR & TBG. RIH W/ CIBP & SET @ 10800', DUMP 50' CMT ON TOP. RIH TO 10700', TEST CSG TO 1500#, OK. RU WL, PERF WOLFCAMP W/ 4SPF @ 8932-36, 42-8953', TOTAL 60 HOLES, CSG WENT ON SLIGHT VAC. RIH W/ BAKER LS PKR (8827') & 2-3/8" TBG @ 8827', NDBOP, NU TREE SAVER. SITP-1575#, OPEN WELL FOR 1.5hrs W/ SLIGHT BLOW. RU SWAB, MAKE 1 RUN & WELL KICKED OFF FLOWING ON OPEN CHOKE, 10BO, 18BW, SHOW OF GAS. SITP-1900#, RDPU 4/19/00. OPEN WELL TO TEST TANK ON 24/64CHK, REC 148BTF W/ FTP-300#, EST 138MCFD IN 17hrs. SITP-1900#, OPEN WELL TO TEST TANK ON 24/64CHK, REC 64BO, 4BW W/ FTP-300#, EST 138MCFD IN 7hrs. SITP-1800#, ACIDIZE 8932-8953' W/ 4000gal 15% NeFe HCL ACID W/ 50 QUAL N2, MAXPSI-5880#, ISIP-1430#. OPEN WELL TO PIT FOR 17hrs, ON 16/64 CHK, REC 398BO, 44BLW, W/ FTP-1750#, EST 664MCFD. WELL FLWD 521BO, 13BLW, W/ FTP-1480#, 12/64CHK, 535MCFD. PWOL 4/26/00 AND TEST AS FOLLOWS.

HRS	FTP	GAS	OIL	WATER	CHOKE
24	1220	220	528	0	12/64
24	1250	328	360	0	12/64
24	1380	926	439	0	18/64
24	1300	1160	520	0	16/64
24	1300	903	220	0	17/64
24	1350	903	286	0	17/64
24	1300	1288	363	0	17/64
24	1300	1203	281	0	17/64
24	1250	1222	252	0	17/64
24	1250	1307	242	0	17/64
24	1225	1260	225	0	17/64
24	1200	1321	220	0	17/64
24	1100	1567	173	0	20/64
24	1100	1645	3 3 5	0	21/64
24	1100	1637	217	0	21/64

	NM	OCD POTENTIA	L TEST - 5/1	15/00	
HRS	FTP	GAS	OIL	WATER	CHOKE
24	1100	1652	190	0	22/64

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1. 1.2 Secure