

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. CENVR. ☐	Other _____
2. NAME OF OPERATOR						16696	
3. ADDRESS AND TELEPHONE NO.						15-685-5717	
P.O. BOX 50250 MIDLAND, TX 79710-0250							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*							
At surface 660 FNL 1980 FEL NWNE (B)							
At top prod. interval reported below							
At total depth							
14. PERMIT NO.				DATE ISSUED			
				4/28/00			
15. DATE SPUNDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (OF, RKB, RT, GB, ETC.)*	
4/12/00				4/12/00		3272'	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
11310'		10750'					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
8932-8953' Wolfcamp							
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"		425'	17 1/2"	5005x - Cinc	
8 5/8"			12 1/4"	17005x - Cinc	
5 1/2"		11310'	7 7/8"	8505x - TS-7900'	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8827'	8827'

PERFORATION RECORD (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
45PF @ 8932-36, 8942-8953'			
Total 60 holes			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
8932-8953'	400 gal 15% NaFeHCl acid		
	W/500 W ₂		

PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4/26/00		FLWG				Prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/15/00	24	22/64		190	1652	0	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1100			190	1652	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
Sold		K. Hobbs	
35. LIST OF ATTACHMENTS			
3160-5, C122			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>David F. Glass</i>		DATE 7/5/00	
TITLE		REGULATORY ANALYST	

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

100-443886-100