

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-11
Effective 1-1-65

RECEIVED

AUG 26 1977

Operator Cities Service Company		D. C. C. ARTERIA, OFFICE	
Address P. O. Box 1919, Midland, Texas 79702			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☐	Change in Transporter of Oil ☐		
Recompletion ☒	Oil ☐	Dry Gas ☐	
Change in Ownership ☐	Casinghead Gas ☐	Condensate ☐	

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Government "S"	Well No. 1	Pool Name, including Formation Undesignated Wolfcamp	Kind of Lease State, Federal or Fee Federal	Lease No. NM 9818
Location Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line of Section 3 Township 20S Range 28E, NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Undecided						
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 3	Twp. 20S	Rge. 28E	Is gas actually connected? ☐	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☒	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☒	Same Res't. Unit, Res't.
Date Spudded -----	Date Compl. Ready to Prod. 8-16-77		Total Depth 11,315'		P.B.T.D. 9760'		
Elevations (DF, RKB, RT, GR, etc.) 3280.5' GR	Name of Producing Formation Wolfcamp		Top Oil/Gas Pay 9,020'		Tubing Depth 8936.3'		
Perforations 2 0.48" holes @ 9020', 9022', 9055', 9057', 9082', 9096', 9133', 9152', 9156', 9159', 9247', 9276', 9287', 9300', 9320', 9323', 9350',					Depth Casing Shoe 10,589'		
TUBING, CASING, AND CEMENTING RECORD 9366'							
HOLE SIZE 17-1/2"	CASING & TUBING SIZE 13-3/8"		DEPTH SET 361'		SACKS CEMENT 375		
12-1/4"	9-5/8"		3115'		1115		
8-3/4"	5-1/2"		10,589'		700		

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D CAOF 597	Length of Test 4 hours	Bbls. Condensate/MMCF 9.7	Gravity of Condensate 55.9
Testing Method (flow, back pr.) Back Pressure	Tubing Pressure (Shut-in) 2477	Casing Pressure (Shut-in) -	Choke Size 3/64", 5/64" 7/64" & 11/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. Schilder
(Signature)

Region Operations Manager
(Title)

August 24, 1977
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY *W. A. Gressett*

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.