	I	_			
NO-TUEISTRIC					
ANTA FE	REQUEST FOR ALLOWABLE AND		MISSION	Form C-104 Supersedes Old C-104 and Effective 1-1-65	
LE /					
3.G.S.	AUTHORIZATION TO T	· · · •	NATURAL OF	S RECEIVED	
_AND OFFICE	- AUTHORIZATION TO T	KANSFUKT UIL AND	NATURAL GA	12 KECTIATO	
FRANSPORTER OIL GAS	_			NOV 1 2 1981	:
OPERATOR					•
1. PRORATION OFFICE Operator				O. C. D.	
CITIES SERVICE COMPAN	Υ /			Pilitar	
P. O. Box 1919	Midland, Texas 797	02			
Reason(s) for filing (Check proper box	()	Other (Pleas	e explain)		
New Well X	Change in Transporter of:				
Recompletion	Oil Dry	Gas			
Change in Ownership	Casinghead Gas Con	den s ate			
If change of ownership give name and address of previous owner				,	
II. DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including		Kind of Lease		Lease
Government "AN" Com	1 Unchester 1 Undes . Atoka		State, Federal o	or Fee Fed. NM	13232
Location	1 Judges Aluka		1	1 Ca. III	13232
Unit Letter C; 660	Teet From The North	_ine and1980	Feet From Th	_e _West	
Line of Section 3 To	wnship 20S Range	28E , NMPN	A, Eddy		Cou
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL (GAS			
Name of Authorized Transporter of Oil	or Condensate X	Address (Give address	to which approved	d copy of this form is to	o be sent)
Western Crude, Inc. Name of Authorized Transporter of Ca		405 W. Indian	a. Midland	тх 79702	
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	405 W. Indian Address (Give address	to which approved	d copy of this form is to	o be sent)
El Paso Natural Gas Co.		Box 1384, Ja1			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connect	ed? When		
give location of tanks.	C 3 20S 28E	NO Ves	5 /	1-14-82	
If this production is commingled wi V. COMPLETION DATA	th that from any other lease or poo	1, give commingling orde	r number:		
Designate Type of Completion	on - (X) Oil Well Gas Well X	New Well Workover	Deepen	Plug Back Same Res	v. Diff. R
Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.	<u>i</u>
7-9-81	10-26-81				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	11,275' Top Oil/Gas Pay		10.865 Tubing Depth	
3284' GR	Atoka	10,579			
Perforations	Heoka	10,579		10,475 Depth Casing Shoe	
2 SPF @ 10,579, 10,583,	10.585, 10.586, 10.59	2 10 503 \$ 10 50		11,275'	
		ND CEMENTING RECOR		++9417	
HOLE SIZE	CASING & TUBING SIZE	DEPTH S	· · · · · · · · · · · · · · · · · · ·	SACKS CEM	ENT
17-1/2"	13-3/8"		25'	600	
12-1/4"	8-5/8"	299	95'	1610	
7-7/8"	5-1/2"	112		1000	
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be	after recovery of total volu	me of load oil and	i must be equal to or e-	xceed ton
OIL WELL	able for this	depth or be for full 24 hours	•)		
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flou	v, pump, gas lift,		12.
				a 0 0	W. JOT
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	1-100
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Choke Size	375
					r"l
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F (Gravity of Condensate	
C.A.O.F. 14,300	4 hrs.	•559			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size 9, 10.	5. 11 /
Back Pr.	3950#			12.5/64"	~, <u>+</u> 1
I CEPTIFICATE OF COMPLIANCE	<u> </u>	011.6	· · · · · · · · · · · · · · · · · · ·	ION COMMISSION	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Region Operations Manager-Production
(Title)

November 10, 1981

(Date)

OIL CONSERVATION COMMISSION

BY SUPERVISOR, DISTRICT IL

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each cool in multiple.