DESTRIBUTION SARTA FE FILE U.S.G.S. LAND OFFICE	NEW MIXICO OIL C REQUEST AUTHORIZATION TO TRA	FOR ALLOWABLE AND	Supersedes Old Celi Ellective 1-1-10;)] and C-11
TRANSPORTER GAS W		as 💌	MAR 1 5 1983	
OPERATOR PROBATION OFFICE		O. C. D.		
Oberator	01/4/200		ARTESIA, OFFICE	
Address Para 15 C	Oil & Gas Corpor	707-		
Reason(s) for Tiling (Check proper box)	Midland, 10x03	Other (Please explu		
Hecompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder		tive April 1, 19	e 83.
If change of awnership give name and address of previous owner	Hies Service Comp		19-Midland, Texas	7970
DESCRIPTION OF WELL AND I	UEASE Well No. Pool Name, including F	ormation Kind	of Lease :	eano No.
GOVERNMENT AN COM.	1 WINCHESTER	ATOKA S	Federal N	113232
Unit Letter C : 660	Feet From The NOTTH Lin	a and 1980 Fee	et From Tho WEST	
Line of Section 3 Tow	mship 905 Range	28E , NMPM, E	DDY	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA			
Neine of Authorized Transporter of Oil GETTY TRADING + TPA	or Condensate	Bax 1142 - MIDLA	th approved copy of this form is to be ND, TEXAS 79702	sen!)
Name of Authorized Transporter of Cas	Inghead Gas or Dry Gas X		ch approved copy of this form is to be	•
ELVASO NATURAL OA Il well produces oil or liquida,	Unii Soc. Twp. P.gc.	Is gas getually connected?	NEW MEXICO 88253	}
give location of tanks.	1 C 3 205 28E h that from any other lease or pool,	yES	2-5-82	
COMPLETION DATA	Oil Well Gas Well		epen Plug Buck Saine itesty, 1	hil, Restv.
Designate Type of Completio		Title County		
Date Spudded	Date Compl. Ready to Prod.	Tetal Depth	P.a.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Nume of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoth	
		CEMENTING RECORD	BARKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	BAOKS CHMENT	
			1 500	
			04.00	
TEST DATA AND REQUEST FO OIL WELL Data First New Oil Run To Tonks	DR ALLOWABLE (Test must be a able for this de Date of Past	fier recovery of total valume of 17th or be for full 21 hours) Producing Mathed (Flow, fum.	lond vil and must be to be exceed to or exceed to be exceed to be exceed to be seen to be exceed to be exceeded to be exceede	d top allow:
Langth of Tost	Tubing Pressure	Casing Pressure	Choke Size	
Actual Fred, During Test	Oll-Bhla.	Water-bbls.	Gan - MCF	
		<u> </u>		
GAS WELL. Actual Prod. Tont-MCPAD	Longth of Tost	Bbls. Condensate/NOICF	Gravity of Condensate	
Yeating kiethod (picot, back pr.)	Tubing Prossure (Shut-in)	Cauling Pressure (Lhut-in)	Choke Size	
		,		·
CERTIFICATE OF COMPLIANCE I hereby cartify that the rules and regulations of the Oil Conservation Complianted by the Information given		OIL CONSERVATION COMMISSION MAD o 0 1002		
		APPROVED MAR 2 2 1983 . 19		
		, Original		
Commission have been compiled w	ith and that the information given	DY Leslie A Supervise	Clements	
Commission have been compiled w	ith and that the information given	TITLE Supervisor	Clements or District II	04.
Commission have been compiled waters in true and complete to the	tin and that the information given best of my knowledge and belief.	TITLE Supervisor This form is to be f	Clements or District II Had In compliance with RULE 11 or allowable for a newly difficulte	r disapenas
Commission have been compiled w	tin and that the information given best of my knowledge and belief.	This form is to be for this form must be to tested, this form must be to teste taken on the well.	Clements or District II Had In compliance with RULE 11 for allowable for a newly difficult of a compensated by a tabulation of the accordance with RULE 111.	r deopenos i doviettos
Commission have been compiled waters in true and complete to the	tin and that the information given best of my knowledge and belief. Lateral Majinger	This form is to be for this form is to be for this form must be form the well. This form must be for the taken on the well. All see these of this chies on the well.	Clements or District II Had In compliance with RULE 11 for allowable for a newly difficult of accompanied by a tabulation of the accordance with RULE 111. Icon must be filled out completely	r deopenos i dovietto i tor allov

t	_		•	
DISTRIBUTION	NEW MEXICO OU	CONCEDUATION	•	
ANTA FE _	NEW MEXICO OIL CONSERVATION JMMISSION Form C-104			
ILE	YEGUE?	FOR ALLOWABLE	Supersedes Old C-104 and	
.s.g.s.	AUTHORIZATION TO TH	ANU	Effective 1-1-65	
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GAS		
TRANSPORTER OIL		JAN 24 1983		
OPERATOR	-	O. C. D.		
PROPATION OFFICE	\dashv /	ARTESIA, OFFICE		
Operator		- ANTESIA, OFFICE		
Cities Service Compa	ny			
P.O. Box 1919 - Midla				
Reason(s) for filing (Check proper bo	·)	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry C	as T		
Change in Ownership	Casinghead Gas Cond	ensate X		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Including	Formation Kind of Lease		
Government AN Com	l Winchester A	i i i i i i i i i i i i i i i i i i i	Lease N	
Location Unit Letter <u>C</u> ; 66				
3	200	20F	West	
Cine of Section 9 To	wnship 205 Range	28E , NMPM, Eddy	Coun	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	16		
Name of Authorized Transporter of Oi	or Condensate X	Address (Cine address to the little		
Getty Trading and Tra		Address (Give address to which approved c	opy of this form is to be sent)	
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas X	P.O. Box 1142 - Midland,	Texas 79702	
El Paso Natural Gas C	ompany	Address (Give address to which approved c	opy of this form is to be sent)	
		P.O. Box 1384 - Jal, New	Mexico 88252	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 3 20S 28E	Is gas actually connected? When Yes	1-14-82	
If this production is commingled wincompletion DATA	th that from any other lease or pool,	give commingling order number:		
Designate Type of Completion	on - (X)	New Well Workover Deepen Plu	ig Back Same Resty, Diff. Re	
Date Spudded			1	
Sere Spudded	Date Compl. Ready to Prod.	Total Depth P.I	B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Frank			
Constitution of the state of th	Name of Producing Formation	Top Oll/Gas Pay Tu	bing Depth	
Perforations	1	Des	pth Casing Shoe	
	THEIR CASING AND			
HOLE SIZE		D CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	1			
	l			
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil and m	ust be equal to or arrest	
DIL WELL Date First New Oil Run To Tanks		pen or be for fact 24 hours		
Date First New Oil Hun To Tunks	Date of Test	Producing Method (Flow, pump, gas lift, etc	.,	
Length of Test	Tubio Dece			
mandrii OI faat	Tubing Pressure	Casing Pressure Cha	Choke Size	
Actual Park Day			*.	
Actual Prod. During Test	Oil-Bbls.	Water-Bbis. Gas	- MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Codenacie AMCE		

Bbls. Condensate/MMCF

TITLE

Casing Pressure (Shut-in)

Testing Method (pitot, back pr.)

January 21, 1983

VI. CERTIFICATE OF COMPLIANCE

Tubing Pressure (Shut-in)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

Region Operations Manager - Production

lmer Start

Gravity of Condensate

Choke Size

OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allo

Fill out only Sections I. II, III, and VI for changes of owner

well name or number, or transporter, or other such change of conditic Concrete Forms C-104 must be filled for each most in multin

JAN 2 6 1983

Original Signed By

Supervisor District II

able on new and recompleted wells.