

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
CITIES SERVICE OIL & GAS CORPORATION ✓

3. ADDRESS OF OPERATOR
P. O. BOX 1919 - Midland, Tx. 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL & 1980' FWL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	☐
FRACTURE TREAT ☐	☐
SHOOT OR ACIDIZE ☐	☐
REPAIR WELL ☐	☐
PULL OR ALTER CASING ☐	☐
MULTIPLE COMPLETE ☐	☐
CHANGE ZONES ☒	☐
ABANDON* ☐	☐
(other) ☐	☐

5. LEASE
NM 13232

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
GOVERNMENT AN Com.

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Undesignated Atoka

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3 - T 20S - R28E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

14. API NO.
NA

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3302' KB

RECEIVED

APR 06 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

O. C. D.
ARTESIA, OFFICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OTD 11,275' Shale, OPBTD 10,865'. It is proposed to plug the Atoka Zone in this well and recompleate in the Wolfcamp in the following manner:

1. MIRU pulling unit. Kill well w/10# BW. ND tree and NU BOP. POOH w/tbg. and pkr.
2. RIH w/bit, csg. scraper & tbg. CO csg. to 10464'. CHC w/10# BW containing 2 gal/1000 nonionic surfactant. Pull bit to approximately 9325' and spot 125 gal 10% acetic acid from approximately 9200 - 9325'. POOH.

SEE REVERSE SIDE

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Elmer Startz REGION OPERATIONS
TITLE MANAGER - PROD. DATE 4-1-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

3. RU WL, RIH w/blanking plug and set in profile nipple at 10470'. POOH. Dump 5 sxs (40') cmt on top of pkr. Set pkr millout extension, X-over, tbg. subs, profile nipples at approximately 9100'. RD
4. RIH w/Seal Assembly on tbg. and test tbg. to 8000 psi above slips while going in the hole. STing into pkr. @ approximately 9100'. Open csg. valve, pressure tbg. to 2000 psi. Rel pressure and close valve. ND BOP and NU tree.
5. RU. Perf Wolfcamp w/4 SPF tbg. gun at 9210, 9211, 9214, 9216, 9248, 9261, 9264, 9277, 9278, 9280, 9282, 9285, 9290, 9294. Total of 56 .27" Dia holes. RD.
6. Open well up and test natural.
7. If necessary, Az Wolfcamp perfs 9210 - 9294' w/3000 Gals 15% HCL acid.
8. Recover load and retest well.
9. Run 4 pt. test & obtain 72 hr. SIBHP buildup. Put well on production.

991-746 - 0 1861 : OGP

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.