

Attachment 3160-3
OXY USA Inc.
Government AN #1
Sec 3 T20S R28E
Eddy County, New Mexico

1. MIRU PU. Set 1.81" blanking plug in profile nipple @ 10478'. Load tbg & test plug to 3000#. ND WH. NU BOP. Pick up out of packer. Load hole & press csg to 2000#. Circ hole w/10 ppg BW containing 3 gal per thousand Unichem Technihib 370 corrosion inhibitor.
2. POOH to 9300'. Spot 350 gals 10% acetic acid across proposed WC perfs. RU Baker Scanalog. Fin POOH w/tbg & seal assembly, inspecting tbg while POOH.
3. RU WL. RIH w/gauge ring to 9400'. Install full 5000# lubricator. Perforate Wolfcamp 2 SPF using 4" csg gun w/premium charges @ 8947', 48', 49', 54', 55', 59', 60', 61', 62', 63', 64', 65', 9209', 10', 11', -12', 13', 14', 15', 16', 17', 18', 19', 20', 21', 43', 44', 45', 46', 47', 48', 49', -53', 57', 60', 61', 62', 63', 64', 65', 74', 75', 76', 77', 78', 79', 80', 81', 84', -85', 86', 89', 90', 91', 93', 94', 97', 98', 9299'; Total 120 holes. Depth reference log: Schlumberger Compensated Neutron - Formation Density log dated August 26, 1981. RIH w/dump bailer. Dump 5 sx cmt on top of model DB pkr. RD WL.
4. RIH w/2-3/8" MS tbg sub 5-1/2" x 2-3/8" Baker LS pkr, on-off tool w/1.87" profile nipple. Schlumberger quick flow disc & 2-3/8" x 2-7/8" XO sub on 2-7/8" tbg. Set pkr @ ± 8900'. Press csg to 1000#. ND BOP. NU WH.
5. Drop bar to break disc. Test well natural.
6. If necessary, install tree saver & acidize w/8000 gals 20% NeFe HCl & additives containing 1000 SCF N₂/bbl. Drop 150 - 7/8" RCNCB's spaced throughout treatment. Flush w/2% KCl FW containing 1000 SCF N₂/bbl.
7. Recover load & treatment. Retest well.
8. SIW 72 hrs. RIH w/BHP bomb w/24 hr clock & 6000# gauges. Set BHP bomb @ 9125'. Run 4 pt test. POOH w/BHP bomb.
9. Put well on production for 7 days. Report all volumes daily.
10. RIH w/tandem BHP bombs w/72 hr clocks & 6000# gauges. Hang bombs in profile nipple @ 8900'. Flow well 4 hrs. SI for BHPBU.