

Attachment 3160-5
OXY USA Inc.
Government AN #1
Sec 3 T20S R28E
Eddy County, New Mexico

MIRUPU, RIH w. 1.81 blanking plug set in profile nipple @ 10478'. Load tbg ,test plug to 3000#, held OK. Pull out of pkr, test csg to 2000#, held OK. POOH & spot 250 gal 10% Acetic acid from 9310'-8960'. Finish POOH & run scanalog.

RU 5000# Lubricator, perf Wolfcamp 2SPF w/ 4" csg gun w/ SSB II charges (hole size .50" avg pent 14.7") @ 8947',48,49,54,55,59,60,-61,62,63,64,65,9209,10,11,12,13,14,15,16,17,18,19,20,21,9243,44,-45,46,47,48,49,53,57,60,61,62,63,64,65,9274,75,76,77,78,79,80,81,-84,85,86,89,90,91,93,94,97,98,99' Total 118 holes. Dump 5 sx cement on Model DB pkr @ 10448' w/ new PBTD @ 10428'. RIH w/ sub, lok-set pkr, on/off toolw/ 1.87 profile nipple, 8000# pact tool, on 2-7/8" tbg. Set pkr @ 7607' w/ profile nipple @ 7604'. Drop bar, broke disc, gas to surf in 1 min, flwd well to pit 3/4" choke FTP-800# for 1/2 hr. Chgd choke to 16/64" FTP-600-1350# no volumes. 16hr SITP-100# RU portable stack pack, test well for 4hrs, flwd 40BO, 28BW Choke-20/64, FTP-900# Gas rate-1450MCFD. SI WOPL conn. RDPU.

SITP-3072#, Run 4-point test on the Wolfcamp perfs 8947'-9299' as follows:

<u>DURATION OF TEST</u>	<u>FTP</u>	<u>CHOKE</u>	<u>MCF RATE</u>	<u>OIL</u>	<u>WATER</u>
1 hr	2015	10/64	788	6	0
1 hr	1765	12/64	1036	6	1
1 hr	1520	14/64	1405	8	1
1 hr	1340	16/64	1653	10	1

CAOF Wolfcamp Zone 8947'-9299' = 1926 MCFD