

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Budget Bureau No. 1004-0135

Expires August 31, 1985

11 November 1983

(Formerly 9-331)

5. LEASE DESIGNATION AND SERIAL NO.

NM-13232-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

GOVERNMENT AN

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

UNDES. BONE SPRINGS

11. SEC. T., R., M., OR BLK AND SURVEY OR AREA

SEC 3 T20S R28E

12. COUNTY OR PARISH

EDDY

13. STATE

NM

14. PERMIT NO.

3001523562

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3284

1. SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

2. NAME OF OPERATOR

OXY USA INC. ✓

3. ADDRESS OF OPERATOR

P.O. BOX 50250 MIDLAND, TX 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. \*ARTESIAN OFFICE

See also space 17 below.)

At surface

660 FNL 1980 FWL SEC 3 T20S R28E

16. Check Appropriate Box To Indicate Nature of Notices, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON\* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) RECOMPLETION ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☒

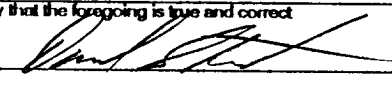
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and five pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD - 11275' PBTD - 4869' PERFS 3211' - 3350' 4386' - 4422'

SEE OTHER SIDE

18. I hereby certify that the foregoing is true and correct

SIGNED  TITLE PRODUCTION ACCOUNTANT DATE 11-15-91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MIRU PU, NDWH NUBOP, Rel pkr & TOOH w/ tbg. RIH w/ 5 1/2" CIBP & set @ 8920', dump 4sx (40') cmt on top, test to 1750#, held OK. Perf 4 sqz holes @ 7599' & 7600', RIH w/ ret & set @ 7580', squeeze w/ 100sx Cl H cmt + .6% Halad 9, SI WOC. RIH & tag cmt @ 7578', run temp svy, TOC @ 7250'. Perf Lower Bone Springs w/ 2 JSPF @ 7464,65,66,67,68,69,70,7471', total 16 holes. RIH w/ 2 7/8" tbg & set pkr @ 7381, swab 0-B0 & 43-BW in 2 hrs, no show of oil or gas. 17hr SITP-0#, Acidize perfs 7464'-7471' w/ 4000 gal 7 1/2% NeFe HCL acid w/ 1000 SCF N2/bbl, MaxP-3880#. Swab a total of 38-BLW w/ no show of oil or gas. 14 hrSITP-100#, swab all load water, no show oil or gas.

RIH w/ 5 1/2" CIBP & set @ 7420', dump 4sx (40') cmt on top. RIH w/ jet cutter & cut 5 1/2" csg @ 6000', POOH w/ 141 jts. RIH w/ tbg to 6050' & spot 30sx Cl H cmt plug from 6050'-5950' (1/2 in & out of 5 1/2" csg sub), WOC, tag plug @ 5950'. POOH to 5200' & spot 80sx Cl H cmt plug from 5200'-5000', POOH to 2872', WOC. RIH & tag cmt @ 4998', (BLM notified, did not witness).

RIH w/ 117 jts 5 1/2" 17# csg & set @ 4943', cmt w/ 700sx Cl C cmt w/ 3% A-2 + 6#/sx salt + 1/4#/sx flocele followed by 250sx Cl C cmt w/ 5#/sx salt + .3% FL-20, circ 75sx cmt to pit (Don Early-BLM witnessed).

Perf Bone Springs w/ 2 JSPF @4286,87,88,89,90,91,92,93,94,4414,15,-16,17,18,19,20,21,4422', total 36 holes. RIH w/ 2 7/8" tbg & set pkr @ 4307'. Swab 22-BW in 5hrs, no show of oil or gas. Acidize perfs 4386'-4422' w/ 6000gal 7 1/2% NeFe HCL acid w/ 1000 SCF N2/bbl, MaxP-3050#, swab trace oil & 94-BLW in 7 hrs. 40hr SITP-500#, swab trace oil, remainder of LW & new water w/ slight show of gas.

Perf Delaware w/ 2 JSPF @ 3211,12,13,14,15,16,17,18,19,20,21,22,-23,24,25,26,27,28,29,30,84,85,86,87,88,89,90,91,92,93,94,95,96,-97,98,99,3300,1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20-21,22,23,24,25,26,27,28,29,30,31,32,33,34,35,36,37,38,39,40,41,-42,43,44,45,46,47,48,49,50', total 174 holes. RIH w/ 5 1/2 RBP & set @ 4023', test to 2000#, held OK, dump 2 sx sand on top. RIH & set pkr @ 3098, swab 16-BW in 10hrs w/ no show of oil or gas. Acidized perfs 3211'-3350' w/ 4000 gal 7 1/2% NeFe HCL acid, MaxP-1320#. Swab 30-BLW in 8 hrs w/ no show of oil or gas. 43hr SITP-0#, Frac perfs 3211'-3350' w/ 16000gal gelled 2% KCl w/ 16000 gal CO2 w/ 68500# 12/20 sand, MaxP 3070#. SI-3hrs, open well to test tank, flwd 264-BLW in 18 hrs w/ FTP-400#, no show of oil & good show of gas. Swab trace oil, remainder of LW & new water w/ good show of gas. CHC, POOH w/ RBP, RIH w/ 2 7/8" tbg to 3098', NDBOP, NUWH. RDPU, well is temporarily abandoned pending geological & engineering evaluation, 5/3/91.