

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

RECEIVED  
MAY 27 1981

Operator <u>PERRY R. BASS</u>	
Address <u>Box 2760, MIDLAND, TX 79702</u>	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner \_\_\_\_\_

DESCRIPTION OF WELL AND LEASE

Lease Name <u>BIG EDDY UNIT</u>	Lease No. <u>LC 063543</u>	Well No. Pool Name, including Formation <u>83 SAND POINT MORROW</u>	Kind of Lease State, Federal or Fee
Location			
Unit Letter <u>C</u>	<u>1980</u>	Feet From The <u>WEST</u> Line and <u>650</u>	Feet From The <u>NORTH</u>
Line of Section <u>10</u>	Township <u>21S</u>	Range <u>28E</u>	EDDY County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>NATURAL GAS PIPELINE CO. OF AMERICA</u>	<u>Box 238, MIDLAND, TX 79702</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? <u>YES</u> When <u>9-3-81</u>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded <u>FEB. 13, 1981</u>	Date Compl. Ready to Prod. <u>MAY 19, 1981</u>	Total Depth <u>12,417'</u>	P.B.T.D. <u>11,960'</u>					
Elevations (DF, RKB, RT, CR, etc.) <u>3319' GL 3337' KB</u>	Name of Producing Formation <u>MORROW</u>	Top Oil/Gas Pay <u>11,816'</u>	Tubing Depth <u>11,752'</u>					
Perforations <u>11,816' - 11,840</u>			Depth Casing Shoe <u>12,417'</u>					

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	11 3/8"	1071'	600 'LITE' & 200 'C'
10 5/8"	8 5/8"	3107'	875 'LITE' & 300 'C'
7 7/8"	5 1/2"	12417'	200 'LITE' & 775 'H'
2 3/8"	5 1/2" CSG	FOR @ 11,752'	

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D <u>245 AOF 4,201</u>	Length of Test <u>4 HRS</u>	Bbls. Condensate/MMCF <u>NONE</u>	Gravity of Condensate <u>DRY</u>
Testing Method (pilot, back pr.) <u>BACK PRESSURE</u>	Tubing Pressure <u>2875</u>	Casing Pressure <u>PACKER</u>	Choke Size <u>VARIOUS</u>

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. P. Murre Jr.  
(Signature)  
Asst. Pres. Clerk  
(Title)  
May 26, 1981  
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 8 1981, 19  
BY W. A. Gressett  
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION COMMISSION

PETROLEUM BUILDING

Drawer DD  
x324x11xMAIN

ARTESIA, NEW MEXICO 88210

SEP 8 1981

G. C. 6  
ARTESIA, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE: 9-4-81

This is to notify the Oil Conservation Commission that connection  
for the purchase of gas from the Bass Enterprises

Big Eddy, Operator  
Lease, #83-C, S10, T21S, R28E  
Well & Unit, S.T.R.

Sand Point Morrow, Natural Gas Pipeline Co.  
Pool, Name of Purchaser

was made on 9-3-81.

Natural Gas Pipeline Co.  
Purchaser  
Gilbert F. Van Zandt  
Representative  
Measurement Engineer  
Title

cc: ~~To Operator~~  
Oil Conservation Commission