

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYDRAWER, DD
SUBMIT IN DUPLICATE*Form approved,
Budget Bureau No. 42-R355.5.

LEASE DESIGNATION AND SERIAL NO.

LC-063543

IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESER. ☒ Other ☐		OIL & GAS MINERALS MGMT. SERVICE	
2. NAME OF OPERATOR PERRY R. BASS				ROSWELL, NEW MEXICO	
3. ADDRESS OF OPERATOR Box 2760, MIDLAND, TX 79702-2760					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FWL & 990' FWL - UNIT LETTER C.				10. FIELD AND POOL, OR WILDCAT SAND POINT ATOKA	
At top prod. interval reported below				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 10, T21S, R28E	
At total depth				12. COUNTY OR PARISH EDDY	
14. PERMIT NO.				13. STATE N. MEX.	
15. DATE SPUNDED 2-13-81		16. DATE T.D. REACHED 3-29-81		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3319' GL 3337' KB	
17. DATE COMPL. (Ready to prod.) 8-2-82		19. ELEV. CASINGHEAD -			
20. TOTAL DEPTH, MD & TVD 12,417'		21. PLUG BACK T.D., MD & TVD 11,790'		22. IF NECESSARY COMPL. HOW MANY? SINGLE	
23. INTERVALS DRILLED BY 0-12,417'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD) 11,309' - 11,341' ATOKA		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CN-FD, DLL-MSFL				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	47	1071'	15"	600' LITE' - 700" C"	NONE
8 5/8"	28	3107'	10 5/8"	875' LITE' - 300" C"	NONE
5 1/2"	17	12412'	7 7/8"	200' LITE' - 775" H"	NONE
29. LINER RECORD					
SIZE	T.D. (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
	NONE				
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	11,270'	11,236'			
31. PERFORATION RECORD (Interval, size and number)					
11,309' - 11,341' JRC CHARGES (1 9/16") HOLES NINE (9) HOLES					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
11,309' - 11,341'			2000 GALS 15% HCl + 18 BALL SEALERS.		
33.* PRODUCTION					
DATE FIRST PRODUCTION 8-2-82		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING			WELL STATUS (Producing or shut-in) SHUT IN
DATE OF TEST 8-3-82	HOURS TESTED 8	CHOKER SIZE VAR.	PROD'N. FOR TEST PERIOD OIL--BBL. 0	GAS--MCF. 140	WATER--BBL. 0
FLOW. TUBING PRESS. 2720#	CASING PRESSURE PACKER	CALCULATED 24-HOUR RATE OIL--BBL. 0	GAS--MCF. CAOF 560	WATER--BBL. 0	GAS-OIL RATIO -
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD					
35. LIST OF ATTACHMENTS NONE - LOGS PREVIOUSLY SUBMITTED.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED J. D. Martz, Jr.		TITLE Sr. Prod. Clerk		U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO 11/1982	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF PERMEABILITY AND CONTENTS THEREOF. CORED INTERVALS, AND ALL WELL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION TESTS, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	US.	GEOLOGIC MARKERS	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
					T/DELAWARE	3100'	
					T/BONE SPGS	7000'	
					T/WOLF CAMP	9770'	
					T/STRAWN	10824'	
					T/ATOKA	11286'	
					T/MORROW	11678'	
					M/MORROW	11970'	
					L/MORROW	12226'	
					T/BARNETT	12372'	