

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 05-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Bass Enterprises Production Co.
Address
P O Box 2760, Midland, Texas 79702-2760

Reason(s) for filing (Check proper box)
☐ New Well
☐ Recompletion
☐ Change in Ownership
☐ Change in Transporter oil
☐ Oil
☐ Casinghead Gas
☐ Dry Gas
☐ Condensate

Other (Please explain)
Change Operator name and NGPLCA address

Operator
If change of ~~operator~~ give name and address of previous owner
Perry R. Bass, P O Box 2760, Midland, Texas 79702-2760

II. DESCRIPTION OF WELL AND LEASE

Lease Name Big Eddy Unit	Well No. 83	Pool Name, Including Formation Sand Point Atoka Gas	Kind of Lease State, Federal or Fee Federal	Lease No. LC063543
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Location
Unit Letter C : 1980 Feet From The West Line and 990 Feet From The North
Line of Section 10 Township 21S Range 28E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P O Box 1183, Houston, Texas 77001-1183
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Natural Gas Pipeline Co. of America	Address (Give address to which approved copy of this form is to be sent) P O Box 283, Houston, Texas 77001-0238

If well produces oil or liquids, give location of tanks.
Unit C Sec. 10 Twp. 21S Rge. 28E
Is gas actually connected? Yes When August 3, 1982

this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

R. C. Houtchens *R. C. Houtchens*
(Signature)
Senior Production Clerk
(Title)
July 21, 1986
(Date)

OIL CONSERVATION DIVISION

APPROVED AUG - 8 1986, 19_____
Original Signed By
BY Les A. Clements
Supervisor District II
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.H.T.D.			
Elevations (DF, KAB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks		Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke size