

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	2
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

30-015-23590 Form C-103
Revised 10-1-7

RECEIVED

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-264

SUNDRY NOTICES AND REPORTS ON WELLS DEC 18 1981
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Perry R. Bass 3. Address of Operator P. O. Box 2760, Midland, Texas 79702 4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE EAST LINE, SECTION 16 TOWNSHIP 20 South RANGE 31 East NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3461' GR 3479' RKB 12. County Eddy	7. Unit Agreement Name Big Eddy Unit 8. Farm or Lease Name Big Eddy Unit 9. Well No. 89 10. Field and Pool, or Wildcat Eddy Undesignated
--	---

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 15" hole at 3:00 PM CST 10/31/81. Drilled to 650'. Ran 15 jts 11-3/4" 42# H-40 ST&C casing. Set casing at 650'. Cemented with 500 sxs Class "C" with 2% CaCl₂. Circulated 212 sxs. Plug down at 7:45 PM CST 11/1/81. WOC 30 hrs. NU BOPE and test to 1000 psi. Held OK. Drilled cement and float shoe. Drilled 11" hole to 4618'. Ran 40 jts 8-5/8" 32# K-55 ST&C and 67 jts 28# S-80 ST&C with DV tool at 2639'. Set casing at 4618'. Pumped 1st stage with 700 sxs Lite with 1/4#/sx Celloseal tailed with 150 sxs Class "C" with 2% CaCl₂. Open DV tool and pumped 2nd stage with 1800 sxs Lite with 1/4#/sx Celloseal tailed with 100 sxs Class "C" with 2% CaCl₂. Circulate 300 sxs. Plug down at 12:30 PM CST 11/17/81. WOC 34 hrs. NU BOPE. Test to 5000 psi. Held OK. Drilled cement to DV tool, tested to 500 psi. Held OK. Drilled cement and float collar and guide shoe. Tested shoe and formation to 500 psi (11.5 ppg equivalent mud weight). Held OK. Drilling 7-7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lucien J. Fuzayue Jr. TITLE Petroleum Engineer DATE 12/17/81
APPROVED BY M. K. Williams TITLE OIL AND GAS INSPECTOR DATE DEC 21 1981
CONDITIONS OF APPROVAL, IF ANY: