

DISTRIBUTION		
SANTA FE	1	
FILE	1	
U.S.G.S.	2	
LAND OFFICE	1	
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JAN 15 1982

Revised form 7

5a. Indicate Type of Lease	State ☒ Fee ☐
5b. State Oil & Gas Lease No.	E-264
7. Unit Agreement Name	BIG EDDY UNIT
8. Farm or Lease Name	BIG EDDY UNIT
9. Well No.	89
10. Field and Pool, or Wildcat	WILDCAT
12. County	EDDY

11. TYPE OF WELL	OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐ O. C. D.
1. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RETURN ☐ OTHER ☐ ARTESIA, OFFICE

2. Name of Operator	PERRY R. BASS
3. Address of Operator	P.O. Box 2760, MIDLAND, TX. 79702-2760
4. Location of Well	UNIT LETTER <u>B</u> LOCATED <u>660</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1980</u> FEET FROM <u>EAST</u> LINE OF SEC. <u>16</u> TWP. <u>20S</u> RGE. <u>31E</u>

13. Date of Completion	10-31-81
14. Date Drilled	12-24-81
15. Date Ready to Prod.	PEA 12-30-81
16. Log Data (DF, RKB, RT, GR, etc.)	3461' GL RKB 3479'

20. Total Depth	13,075'
21. Plug Back Y.D.	SURFACE
22. If Multiple Completions, How Many	DRY
23. Intervals Drilled By	0'-13,075'
24. If any Intervals, of this completion, to Top, Bottom, Gauge	NONE

25. Type of Cement Used (See Notes Page)	27. Was Well Cored
ALL - CNL GR - CAL	NO

CASING RECORD (Report all strings set in well)				CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE			
11 3/4"	42	650'	15"	500 SKS CL "C"		
8 5/8"	32	4618'	11"	700 SKS PS LITE		
				150 SKS CL "C"		
				1800 SKS PS LITE + 100 SKS CL "C"		

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
NONE					NONE	

31. Indicate location of fracture, size and number	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
NONE	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	NONE

PRODUCTION							
33. Date First Production	34. Production Method (Flowing, gas lift, pumping - Size and type pump)				35. Well Status (Prod. or Shut-in)		
PEA							
36. Date of Test	37. Hours Tested	38. Flow Rate	39. Production Per Test Period	40. Oil - Bbl.	41. Gas - MCF	42. Water - Bbl.	43. Gas - Oil Ratio
44. Flow During Press.	45. Casing Pressure	46. Calculated 24-Hour Rate	47. Oil - Bbl.	48. Gas - MCF	49. Water - Bbl.	50. Oil Gravity - API (Corr.)	

51. Disposition of Gas (Sold, used for fuel, vented, etc.)	52. Test Witnessed By

53. List of Attachments
LOGS: ALL - ONE GR - CAL, GR - FDC - CNL

54. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>R.C. Hutchens</u>	TITLE <u>Production Clerk</u>	DATE <u>JAN-11-1982</u>
-----------------------------	-------------------------------	-------------------------

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11350</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka <u>11730</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>7120</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>10290</u>	T. <u>Morrow</u> <u>12251</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2200	2400	200	ANHYDRITE	10700	10900	200	LIME+SHALE
2400	4800	2400	DOLOMITE	10900	11400	500	SHALE
4800	5500	700	SANDSTONE	11400	11800	400	LIME
5500	5700	200	DOLOMITE+SHALE				
5700	5800	100	SANDSTONE				
5800	5900	100	DOLOMITE+SHALE				
5900	7100	1200	SAND+SHALE				
7100	8300	1200	LIME+SHALE				
8300	8700	400	SAND+LIME				
8700	10100	1400	SAND, SHALE, + LIME				
10100	10400	300	SAND				
10400	10700	300	SAND, LIME, + SHALE				