

OIL CONSERVATION DIVISION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Petroleum Corp</u>		Lease <u>N Carlsbad OK Conn</u>		Well # <u>1</u>	
Location of Well	Unit <u>1650E B</u>	Section <u>26</u>	Township <u>21</u>	Range <u>26</u>	County <u>Lddy</u>
Drilling Contractor	<u>Arcl #6</u>		Type of Equipment <u>Rotary - as soon as possible</u>		

*Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>13 3/8</u>	<u>29.4</u>		<u>455'</u> 400'	<u>350 SX-Circ</u>
* <u>12 1/2</u>	<u>8 5/8</u>	<u>21*</u>		<u>2800'</u>	<u>800 SX-Circ</u>
<u>17 7/8</u>	<u>5 1/2 or 4 1/2</u>	<u>11.6 or 11*</u>		<u>TD</u>	<u>350 SX</u>

Casing Data:

Surface _____ joints of 5 1/8" inch 24.32 # Grade J-SS
(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4" Size of Casing 5 1/8" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 2709' Set 2700 Feet of 5 1/8" Inch 24 # Grade J-SS

(New) used csg. @ 2700 with 150 sacks neat cement around shoe

+ 1100 sax 5 1/8" fgs additives (8# Kelite, 1/4# cellufiber, 3% oil, 4% agl)

Plug down @ 10:00 (AM) (PM) Date 4/12/81

Cement circulated yes No. of Sacks 60 SX

Cemented by Dowell Witnessed by Mike Stillfield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks:

85% returns a TD

No centralizers or Packers

last day leaked 2441'