ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease: State [ ] Fee [X]

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED JUL 2 1981 O. C. D. ARTESIA, OFFICE

7. Unit Agreement Name

OIL WELL [ ] GAS WELL [X] OTHER-

2. Name of Operator: Yates Petroleum Corporation ✓

8. Farm or Lease Name: No. Carlsbad "OK" Com

3. Address of Operator: 207 South 4th St., Artesia, NM 88210

9. Well No.: 1

4. Location of Well: UNIT LETTER B 660 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 21S RANGE 26E NMPM.

10. Field and Pool, or Wildcat: Und. Morrow

15. Elevation (Show whether DF, RT, GR, etc.): 3131' GR

12. County: Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ]
- TEMPORARILY ABANDON [ ]
- PULL OR ALTER CASING [ ]
- PLUG AND ABANDON [ ]
- CHANGE PLANS [ ]
- OTHER [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ]
- COMMENCE DRILLING OPNS. [ ]
- CASING TEST AND CEMENT JOB [X]
- ALTERING CASING [ ]
- PLUG AND ABANDONMENT [ ]
- OTHER [ ]

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17-1/2" hole at 12:45 AM 4-6-81.
TD 465' - Ran 10 joints of 13-3/8" 54.50# K-55 ST&C casing set at 455'. 1-notched guide shoe at 455'. Flapper float insert at 407'. Cemented w/450 sacks Class C 4% CaCl. Slurry weight 14.8, 1.32 cu ft/sack. Compressive strength 70 degrees, 1023 psi in 12 hours. PD 12:30 PM 4-7-81. Bumped plug to 500 psi, released pressure and float held okay. Cement did not circulate. Filled hole w/7 yards of Ready-Mix. WOC 12 hours. Reduced hole to 12-1/4". Drilled plug and resumed drilling.
TD 2700' - Ran 59 joints of 8-5/8" 24# and 32# (5 joints) K-55 ST&C casing set at 2700'. 1-Texas Pattern guide shoe at 2700'. Flapper insert float at 2660'. Cemented w/1100 sacks 65-35 Poz, 4% Bentonite, 8# Kolite, 1/4# celloflakes and 3% CaCl. Tailed in w/150 sacks Class C 2% CaCl. PD 9:34 PM 4-12-81. Bumped plug to 500 psi, released pressure and float held okay. WOC 25-1/2 hours. Nippled up & tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug & resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE Engineering Secretary DATE 7/1/81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUL 6 1981

CONDITIONS OF APPROVAL, IF ANY: