

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION RECEIVED

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501 OCT 26 1981

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	1

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name No. Carlsbad OK Com
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 21S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Und. Morrow
11. Elevation (Show whether DF, RT, GR, etc.) 3131' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REPAIR REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Production Casing, Perforate & Treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11500'. Ran 279 jts of 4-1/2" 13.5# & 11.6# K-55 LT&C casing as follows: 11 jts of 4-1/2" 13.5# K-55 LT&C, 258 jts of 4-1/2" 11.6# K-55 LT&C, 10 jts of 4-1/2" 13.5# K-55 LT&C (total 11508.47') of casing set at 11500'. 1-Flapper float shoe at 11500'. Flapper float collar at 11467'. Cemented w/25 sacks 75/25 Lite Poz III, .6% D-112 fluid loss, .3% D-65 turbulence inducer, 5# KCL, 720 sacks 50/50 Lite Poz III, .6% D-112 fluid loss, .3% D-65 turbulence inducer, 5# KCL & .2% D-46 Anti-foam. Tailed in w/180 sacks Class H, .5 gallons D-108 fluid loss, .4% D-65 turbulence inducer, 5# KCL & 2% D-46 Anti-foam. PD 10:00 AM 5-20-81. WOC. Set packer at 11273'. Perforated w/tubing conveyed gun from 11290-11300' w/40 .50" holes (4 SPF). Acidized well w/1000 gallons 7-1/2% MS acid, nitrogen, & ball sealers. Swabbed well. Show of gas. Pulled tubing & packer. Ran cement retainer. Squeezed perforations 11290-11300' w/70 sacks Class H cement. Squeezed to 2750 psi. POOH. Waiting on completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gressett TITLE Engineering Secretary DATE 7-6-81

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV 04 1981

CONDITIONS OF APPROVAL, IF ANY: