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## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO SEP 14 1981

Form C-103  
Revised 10-1O. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation /	8. Farm or Lease Name North Carlsbad OK Com
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>21S</u> RANGE <u>26E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und. Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3131' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Status report</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up unit to pull tubing. Drilled out cement retainer at 11280. Perforated w/casing gun on wireline 11290-11308' w/18 .40" holes (1 SPF). Set cement retainer at 11285'. Swabbed well dry. Gas TSTM. Acidized perfs 11290-11308' w/2000 gals 7½% MS acid & N₂. Squeezed Morrow perfs 11290-11308' w/75 sacks Class "H" cement, 3# KCL, .7% fluid loss additive. Squeezed to 3500 psi. WIH w/casing gun & perforated 11251-54' (Morrow) w/10 .40" holes. Set cement retainer at 11245'. Swabbed well dry. Acidized perfs 11251-54' w/750 gals 7½% MS acid & N₂. Recovered load. Squeezed perfs 11251-54' w/75 sacks Class "H" cement, 3% KCL & .7% fluid loss additive. Squeezed to 3500 psi. WIH w/tubing conveyed gun & perforated 11170-11175' w/20 .50" holes (4 SPF). Dropped bar, GTS TSTM. Set packer at 11127' & flanged up. Acidized w/1000 gals 7½% MS acid & N₂ & ball sealers. Recovered load. Pulled packer & tubing. WIH w/wireline & perforated 11008-83' w/24 .40" holes as follows: 11008-15' (7 shots), 11042-56' (11 shots) & 11077-83' (6 shots). Ran packer & RBP. Spt'd acid across perfs 11008-83' Set packer above all zones & treated w/3000 gals 7½% MS acid & 20 ball sealers. Swabbed well. POOH w/packer & tubing. Moved RBP to 10950', set & tested. Ran tubing & packer open ended, set & swabbed well in. WIH w/ casing gun & perforated 10859-10925' w/23 .40" holes. Ran tubing & packer open-ended, set packer at 10824' & flanged well up. Swabbed well. Acidized w/3500 gals 7½% MS acid & N₂ & 22 ball sealers. Swabbed well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Engineering Secretary TITLE Engineering Secretary DATE 9-11-81APPROVED BY M. Williams TITLE OIL AND GAS INSPECTOR DATE SEP 16 1981

CONDITIONS OF APPROVAL, IF ANY: