

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Engr., Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
NOV - 6 1991

Form C-105
Revised 1-1-89

WELL API NO.
30-015-23610

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter B: 660 Feet From The North Line and 1650 Feet From The East Line
Section 26 Township 21S Range 26E NMPM Eddy County

10. Date Spudded
RECOMPLETION 10-22-91

11. Date T.D. Reached
-

12. Date Compl. (Ready to Prod.)
10-25-91

13. Elevations (DF & RKB, RT, GR, etc.)
3131' GR

14. Elev. Casinghead

15. Total Depth
11500'

16. Plug Back T.D.
10790'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By Rotary Tools Cable-Tools Pulling Unit

19. Producing Interval(s), of this completion - Top, Bottom, Name
10666-10696' Atoka

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
None for recompletion

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	455'	17 1/2"	450 sx (in place)	
8-5/8"	24 & 32#	2700'	12 1/2"	1250 sx (in place)	
4-1/2"	11.6 & 13.5#	11500'	7-7/8"	925 sx (in place)	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	10488'

26. Perforation record (interval, size, and number) 10666-10696' w/26 - .42" Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10666-696'	w/2000g. 15% NeFe acid

PRODUCTION

28. Date First Production
10-25-91

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Producing

Date of Test
10-25-91

Hours Tested
4

Choke Size
1/2"

Prod'n For Test Period

Oil - Bbl.
-

Gas - MCF
223

Water - Bbl.
-

Gas - Oil Ratio
-

Flow Tubing Press.
200

Casing Pressure
Pkr

Calculated 24-Hour Rate

Oil - Bbl.
-

Gas - MCF
1335

Water - Bbl.
-

Oil Gravity - API - (Corr.)
-

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Ed Perry

30. List Attachments
None for recompletion

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Juanita Goodlett Printed Name Juanita Goodlett Title Production Supvr Date 11-4-91