

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-23610
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Carlsbad OK Com
8. Well No. 1
9. Pool name or Wildcat Undesignated

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line

Section <u>26</u>	Township <u>21S</u>	Range <u>26E</u>	NMPM <u>Eddy</u>	County <u>Eddy</u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3131' GR</u>				

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Abandon Atoka & recomplate to Strawn <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to abandon Atoka and recomplate in Strawn as follows:

1. Kill well, nipple down tree and nipple up BOP. Drop standing valve and test tubing to 2500 psi. Retrieve standing valve and TOOH w/packer & tubing.
2. Set CIBP at 10625' with 35' of cement on top.
3. Straddle and swab existing perfs. 10040-10127' (Strawn) until dry. Shut well in for 72 hours or longer and run BHP. If Strawn has significant BHP (2000 psi or more) and decision is made to acidize, will acidize perforations 10040-10127' with 20000 gallons gelled NEFE 15% HCL acid with ball sealers. Swab test.
4. Straddle Strawn sand and swab tubing down to 8000'. Perforate 9921-9925' w/10 holes (2 SPF) (Strawn Sand).
5. If decision is made to acidize, will acidize perforations 9921-9925' w/1000 gallons 7-1/2% HCL Morrow type acid containing 1000 scf/bbl nitrogen with ball sealers.
6. Flush acid to bottom perfs with 2% KCL water containing 1000 scf/bbl nitrogen.
7. Swab/flow test Strawn Sand. When testing complete, move tools and place entire Strawn interval 9921-10127' on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE August 9, 1993

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE AUG 27 1993

CONDITIONS OF APPROVAL, IF ANY: