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up

STRICT I
J. Box 1980, Hobbs, NM 88240

STRICT II
J. Drawer DD, Artesia, NM 88210

STRICT III
00 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL NO. 30-015-23610
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Carlsbad OK Com
8. Well No. 1
9. Pool name or Wildcat Undesignated

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED SEP 17 1993
Name of Operator YATES PETROLEUM CORPORATION ✓	
Address of Operator 105 South 4th St., Artesia, NM 88210	
Well Location Unit Letter B : 660 Feet From The North Line and 1650 Feet From The East Line	
Section 26 Township 21S Range 26E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3131' GR	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: REFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> WELLS OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Acidize existing perfs. <input checked="" type="checkbox"/>

2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up pulling unit. Bled tubing and annulus down. Loaded tubing and annulus with 10# brine water. Nippled down wellhead and installed BOP. Unset packer. Dropped standing valve and tested tubing to 3000 psi for 10 minutes. TIH w/sand line and fish standing valve. Loaded annulus and tubing with 10# brine water. TOOH w/tubing and packer. Set CIBP at 10625'. Dumped 35' of cement on top of CIBP. TIH w/RBP, packer and tubing. Set RBP at 10145'. Pulled up and set packer at 9984'. Removed BOP and nipped up wellhead. Loaded annulus and tested packer to 500 psi. Swab/flow testing. Acidized perforations 10040-10127' (Strawn - existing perfs) with 20000 gallons 20% NEFE acid and ball sealers. Flow testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE Sept. 14, 1993
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II
APPROVED BY _____ TITLE _____ DATE SEP 29 1993

CONDITIONS OF APPROVAL, IF ANY: