

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

SEP 23 '94

WELL API NO.

30-015-23610

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

North Carlsbad OK Com

8. Well No.

1

9. Pool name or Wildcat

Undesignated Strawn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL, COMPLETE
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South Fourth Street - Artesia, NM 88210

4. Well Location

Unit Letter B : 660 Feet From The North Line and 1650 Feet From The East Line

Section 26

Township 21S

Range 26E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3131' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Add Strawn Sand pay ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to add Strawn Sand pay and commingle with Strawn Lime as follows:

1. Nipple down tree & nipple up BOP. Reset packer at 10000' and test annulus to 1000#. Drop standing valve and test tubing to 2500 psi. Swab well back in. Load tubing, get off on/off tool and TOOH with tubing.

2. RIH w/RBP and packer. Straddle proposed perforations 9921-9925'. Swab well down to 8000'. Perforate Strawn Sand 9921-9925' w/20 holes (4 SPF - 1-11/16" Enerjet through tubing gun).

3. Test if well comes in flowing.

4. If decision made to acidize, will acidize perforations 9921-9925' w/750 gallons 7-1/2% HCL Morrow type acid containing 1000 scf/bbl nitrogen with ball sealers.

5. Swab/flow test Strawn Sand. When testing complete, decision will be made whether to leave as is or place entire Strawn interval 9921-10127' on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE

Production Clerk

DATE 9-22-94

TYPE OR PRINT NAME

Rusty Klein

505-748-1471
TELEPHONE NO.

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

OCT 5 1994