Item Procession Ref. Assec, NM 17410 SunDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROCESSALS TO DEALL ON TRO DEPEND OF PROME DEPENDENT RESERVORS, USE OF PROCESSALS TO DEALL ON TRO DEPENDENT (DO NOT USE THIS FORM FOR PROCESSALS TO DEALL ON TRO DEPENDENT (DO NOT USE THIS FORM FOR PROCESSALS TO DEALL ON TRO DEPENDENT (DO NOT USE THIS FORM FOR PROCESSALS TO DEALL ON TRO DEPENDENT (DO NOT USE THIS FORM FOR PROCESSALS TO DEALL ON TRO DEPENDENT (DO NOT USE THIS FORM FOR PROCESSALS TO PR	Submit 3 Copies tc. Appropriate District Office	State of New M Energy Linerals and Natural R	lexico Resources Department	urine a	Form C-103 Revised 1-1-89
District II PD: Draved Dp, Ansels, NM \$210 Santa Fe, New Mexico 87504-2088 J. Indicate Type of Lase STATE reg K District III District III District III Solution Rd, Assec, NM \$7410 Santa Fe, New Mexico 87504-2088 J. Indicate Type of Lase STATE reg K (DO NOT USE THIS FORM FOR PROPOSALS TO DAILL OF TO DEEPEN OF PLUG BACK TO A (FORM C-10) FOR SUCH PROPOSALS TO DEELLON TO DEEPEN OF PLUG BACK TO A (FORM C-10) FOR SUCH PROPOSALS TO PERMIT (FORM C-10) FOR SUCH PROPOSALS (FORM C-10) (FORM C-10) FORM C-10) FORM C-10) FORM C-10) (FORM C-10) FORM C-10) FORM C-10) (FORM C-10) FORM C-10) FORM C-10) (FORM C-10) FORM C-10) FORM C-10) FORM C-10) (FORM C-10) FORM C-10) FORM C-10) FORM C-10) FORM C-10) (FORM C-10) FORM	PA Box 1080 Hobbe NM RE240				v
DUTING TH STATE FEE K DUD Bib Brace Re, Asse, NM 87410 State OI & Gal Law No. COND USE THIS FORM FOR PROCESS AND REPORTS ON WELLS OFFERENT RESERVOR. USE APPLICATION FOR PREMATING TO A DEFENSION OF THE CONTROL OF THE CONTRO	DISTRICT II Santa Fe, New Mexico 87504-2088				610
(DO NOT USE THIS FORM FOR PROPOSALE TO ORILL GA TO DEFENEN OR PULCE BACK TO A DEFENENT RESERVORT. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSEALES) 1. Lette Name of User Aprenant Name 1. Type of Well:	DISTRICT III			STA	
(DO NOT USE THIS FORM FOR PROPOSALE TO ORILL GA TO DEFENEN OR PULCE BACK TO A DEFENENT RESERVORT. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSEALES) 1. Lette Name of User Aprenant Name 1. Type of Well:	SUNDRY NOT	ICES AND REPORTS ON WE	115		
Weak Weak OTHER North Carlsbad OK Com 2 North Carlsbad OK Com 4. Well No. 1 Address of Operator 1 1.3. Address of Operator 1 9. Pool mame of Wildest 1.0.5. South 4 th St., Artesia, NM 882401 9. Pool mame of Wildest 1105 South 4 th St., Artesia, NM 882401 9. Pool mame of Wildest 1.0.5. South 4 th St., Artesia, NM 882401 10. Entering and 1650 Feet From The East 110 Section 26 Township 218 Ease 26E NMPM Eddy Coastr 10. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK Alterning casing PULL OR ALTER CASING Coastree Flans Coastree Flans OTHER: Coastree Flans PLUG and ABANDON PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK Alterning any proposid word) SEE RULE 1003 Coastree Flans OTHER: Add perforations 12 Daribe Proposed or Completed Operations (Clearly main of pariness datads, and an inchadag atimotal data of saming any proposid <td>(DO NOT USE THIS FORM FOR PRI DIFFERENT RESE</td> <td>OPOSALS TO DRILL OR TO DEEPER RVOIR. USE "APPLICATION FOR PE</td> <td>N OR PLUG BACK TO A</td> <td>7. Lease Name or Unit Agree</td> <td>ement Name</td>	(DO NOT USE THIS FORM FOR PRI DIFFERENT RESE	OPOSALS TO DRILL OR TO DEEPER RVOIR. USE "APPLICATION FOR PE	N OR PLUG BACK TO A	7. Lease Name or Unit Agree	ement Name
YATES PETROLEUM CORPORATION BCAT - 9 7295 Initial 1 1. Addeus Opprator 103 South 4th St., Artesia, NM 8820016, Contained Wildcut Happy Valley Strawn Production Contained Wildcut Happy Valley Strawn 4. Wall Loadion Unit Letter B : 660 Fee From The North Lise and 1650 Fee From The East Li Section 26 Township 215 Range 26E NMPM Eddy County 10. Elevision (Show Wakke DF, RKB, RT, GR, ac. 3131' GR County 3131' GR County A 3131' GR County A 3131' GR County A<	WELL C	OTHER		North Carlsbad	OK Com
1. Address of Operator 105 South 4th St., Artesia, NM 88 2001 9. Pod same or Wildent 4. Wall Lester B: 660 Feet From The North Lise sad 1650 Feet From The East Lise 9. Pod same or Wildent B: 660 Feet From The North Lise sad 1650 Feet From The East Lise 9. Section 26 Township 215 Range 26E NMFM Eddy County 9. In Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK Alterning casing 0THER: OTHER: OTHER: OTHER: Alterning on proposed 12 Describe Proposed or Completed Operations (Clearly note all periners) dues, including estimated due of stating any proposed word in and rigged up publing, unit. Nippled up choke. Could not close mast valves on tree. Loaded annulus with 50 bbls 22 KCL water thru choke. Nippled down tree. Nippled up BOP. Released packer at 9985'. Picked up 5 joints of 2-3/8" tubing. Released RBP at 10045'. Toolf with tools. TIH with 4-1/2" 13.5# Unl VI RBP and 4-1/2" 13.5# Unl VI RBP and 4-1/2" 13.5# Unl VI RBP and 4-1/2" 13.5# Unl VI		MAY MAY	- 9 1996	8. Well No.	
105 South 4th St., Artesia, NM 88200 Happy Valley Strawn 4 Well Loadion Unit Letter B : 660 Feel From The North Lise and 1650 Feel From The East Li Section 26 Township 215 Range 26E NMPM Eddy County 10 Elevision (flow which at DF, RRB, RT, GR, ac.) 3131' GR GR County 10 Elevision (flow which at DF, RRB, RT, GR, ac.) 3131' GR County 11 County 11 County 11 GR County GR	3 Address of Operator			9 Pool name or Wildcat	
1. Well Loadion Unit Letter B : 660 Feet From The North Lise and 1650 Feet From The East Lise and 1650 Feet From The Feet Feet From The Feet From The Feet From The Feet Feet From The Feet From The Feet Feet From The Feet Feet From The Feet Feet From The Feet Feet From T	105 South 4th St., Art	esia, NM 88240 💪 🔅 (ON. DAV		Strawn
Section 26 Township 215 Range 26E NMPM Eddy County 10. Elevation (Show whither DF, RKD, RT, GR, atc.) 3131' GR 3131' GR 3131' GR 3131' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON GR ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING OTHER: OTHER. Add perforations PLUG AND ABANDON ICHANGE PLANS PLUG AND ABANDON ICHANGE PLANS ICHANGE PLANS PLUG AND	4. Well Location			_	
10. Elevation (Show whither DF, RKB, RT, GR, etc.) 3131' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON GR SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE OFILLING OPNS. PULL OR ALTER CASING COMMENCE OFILLING OPNS. OTHER: OTHER: Add perforations OTHER: OTHER: Add perforations 0THER: OTHER: Add perforations vev) SEE RULE 103. OTHER: Add perforations 4-24-96 - Moved In and rigged up pulling unit. Nippled up choke. Could not close mast valves on tree. Loaded annulus with 50 bbls 2% KCL water. Pressured to 1500 psi and h for 5 minutes. Bled tubing for 3-1/2 hours. Pumped 50 bls 2% KCL water thru choke. Nippled down tree. Nippled up BOP. Released packer at 9985'. Picked up 5 joints of 2-3/8" tubing. Released RBP at 10145'. TOOR with tools. TH with 4-1/2" 13.5\$ Unit VI RBP and 4-1/2" 13.5\$ Unit V packer to 7500''. State dRBP to 2500 psi. Set packer at 9850'. Nippled down BOP. Nippled up tree. Flanged up. Loaded annulus and tested to 1500 psi. Swabbed tubing down to 7500''. Rigged up wireline. TIH with 1-11/16" energe strip gun and perforated 9921-9925' w/20.25" holes (4 SPF). TOOH with gun and rigged down wireline. Swabbed. Shut well in. 4-26-96 - Flowed well to pit. Rigged up treesaver. Pressured annulus to 1	Unit Letter :	Feet From The NOTEN	Line and105	0 Feet From The	East Line
3131' GR 1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS. PLUG AND ABANDON COMMENT CASING COMMENT CASING Colspan="2">COMMENT CASING TEST AND CEMENT JOB OTHER: Add perforations OTHER: Add perforations OTHER: Add perforations OTHER: Add perforations	Section 26			NMPM Eddy	County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORABILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB PLUG AND ABANDONMENT PULL OR ALTER CASING OTHER: OTHER: Add perforations PLUG AND ABANDONMENT 212 Describe Proposed or Completed Operations (Clearly state all performed detail, and give performed data, including estimated data of starting any proposed work) SEE RULE 103. OTHER: Add perforations 4-24-96 - Moved in and rigged up pulling, unit. Nippled up choke. Could not close mast valves on tree. Loaded annulus with 50 bbls 2% KCL water. Pressured to 1500 psi and h for 5 minutes. Bled tubing for 3-1/2 hours. NBP and 4-1/2" 13.5# Uni V packer to 7000'. Shut well in. 4-25-96 - TIH with tubing. Set RBP at 10006'. Tested RBP to 2500 psi. Set packer at 9850'. Nippled down BOP. Nippled up tree. Flanged up. Loaded annulus and tested to 1500 psi. Set packer at 9850'. Nippled down BOP. Nippled up tree. Flanged up. Loaded annulus and tested to 1500 psi. 1000 psi. Swabbed. Shut well in. 4-25-96 - TIH with tubing. down 07500'. Rit		///////	•	(////	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT OTHER: OTHER: OTHER: OTHER: Add perforations 12. Describe Proposed or Completed Operations (Clearly state all periment dust, including summated dust of starting any proposed work) SEE RULE 1103. OTHER: Add perforations 4-24-96 - Moved In and rigged up pulling, unit. Nippled up choke. Could not close mast valves on tree. Loaded annulus with 50 bbls 2% KCL water. Pressured to 1500 psi and h for 5 minutes. Bled tubing for 3-1/2 hours. Pumped 50 bbls 2% KCL water thru choke. Nippled down tree. Nippled up BOP. Released packer at 9985'. Picked up 5 joints of 2-3/8" tubing. Released RBP to 10000'. Set packer at 9850'. Nitcked up 5 joints of 2-3/8" tubing. Set packer at 9985'. Part all down BOP. Nippled up tree. Flanged up. Loaded annulus and tested to 1500 psi. Set packer at 9850'. Solo psi. Swabbed tubing down to 7500'. Rigged up wireline. TH with 1-11/16" enerje strip gun and perforated 99				anort or Other Data	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB CASING TEST AND CEMENT JOB OTHER: OTHER: Add perforations Commence of the proposed or Completed Operations (Clearly suite all periment dute, including estimated dute of starting any proposed work) SEE RULE 103. 4-24-96 Moved in and rigged up pulling, unit. Nippled up choke. Could not close mast valves on tree. 12. Describe Proposed or Completed Operations (Clearly suite all periment dute, including estimated dute of starting any proposed work) SEE RULE 103. A-24-96 4-24-96 Moved in and rigged up pulling, unit. Nippled up choke. Could not close mast valves on tree. 12. Describe Proposed or Completed Operations (Clearly suite all periment dute, including estimated dute of starting any proposed work) SEE RULE 103. 4-24-96 4-24-96 Moved in and rigged up pulling, unit. Nippled up choke. Could not close mast valves on tree. 10.0 Safe Tarting of 3-1/2 hours. Pumped 50 bbls 2% KCL water thru choke. Nippled down tree. Nippled down tree. Nippled up BOP. Released packer at 9985'. Picked up 5 joints of 2-3/8" tubing. 18. Band 4-1/2" 13.5# Uni V Packer to 7000'. Shut well in. 4-25-96 - TIH with tubing. Set RBP at 10006'. <td></td> <td></td> <td></td> <td></td> <td>T OF:</td>					T OF:
PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: OTHER: Add perforations 12 Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starting any proposed work) SEE RULE 103. 4-24-96 - Moved in and rigged up pulling, unit. Nippled up choke. Could not close mast valves on tree. Loaded annulus with 50 bbls 2% KCL water. Pressured to 1500 psi and h for 5 minutes. Bled tubing for 3-1/2 hours. Pumped 50 bbls 2% KCL water thru choke. Nippled down tree. Nippled up BOP. Released packer at 9985'. Picked up 5 joints of 2-3/8" tubing. Released RBP at 10145'. TOOH with tools. TH with 4-1/2" 13.5# Uni V Packer to 7000'. Shut well in. 4-25-96 - TIH with tubing. Set RBP at 10006'. Tested RBP to 2500 psi. Set packer at 9850'. Nippled down BOP. Nippled up tree. Flanged up. Loaded annulus and tested to 1500 psi. Swabbed tubing down to 7500'. Rigged up wireline. TIH with 1-11/16" energie strip gun and perforated 9921-9925' w/20 .25" holes (4 SPF). TOOH with gun and rigged down wireline. Swabbed. Shut well in. 4-26-96 - Flowed well to pit. Rigged up treessaver. Pressured annulus to 1500 psi. Acidized perforations 9921-9925' with 1250 gallons 7-1/2% iron control HCL acid with 2 550-21M surfactant with 1000 scf/bbl N2 with 2000 scf on flush. Nippled down treessaver Iherdy test information above in use do complete to the set of my throwing and bell. THE Production Clerk May 7, 1996 THE Production Clerk DATE May 7, 1996 Thereore PROTINAME Rusty Klein THE Production Clerk DATE May 7, 1996		PLUG AND ABANDON	REMEDIAL WORK		
OTHER:		CHANGE PLANS	COMMENCE DRILLING	GOPNS. DPLUG AN	
OTHER:	PULL OR ALTER CASING		CASING TEST AND CI		
work) SEE RULE 1103. 4-24-96 - Moved in and rigged up pulling, unit. Nippled up choke. Could not close mast valves on tree. Loaded annulus with 50 bbls 2% KCL water. Pressured to 1500 psi and h for 5 minutes. Bled tubing for 3-1/2 hours. Pumped 50 bbls 2% KCL water thru choke. Nippled down tree. Nippled up BOP. Released packer at 9985'. Picked up 5 joints of 2-3/8" tubing. Released RBP at 10145'. TOOH with tools. TIH with 4-1/2" 13.5# Uni VI RBP and 4-1/2" 13.5# Uni V packer to 7000'. Shut well in. 4-25-96 - TIH with tubing. Set RBP at 10006'. Tested RBP to 2500 psi. Set packer at 9850'. Nippled down BOP. Nippled up tree. Flanged up. Loaded annulus and tested to 1500 psi. Swabbed tubing down to 7500'. Rigged up wireline. TIH with 1-11/16" energies strip gun and perforated 9921-9925' w/20. 25" holes (4 SPF). TOOH with gun and rigged down wireline. Swabbed. Shut well in. 4-26-96 - Flowed well to pit. Rigged up treesaver. Pressured annulus to 1500 psi. Acidized perforations 9921-9925' with 1250 gallons 7-1/2% iron control HCL acid with 2 550-21M synfactant with 1000 scf/bbl N2 with 2000 scf on flush. Nippled down treesaver Thereby certify bit bis information above is the best of my knowledge and belief. North Rusty Klein THE Production Clerk DATE May 7, 1996. THE May 7, 1996. THE DEPIRATE AND	OTHER:				X
valves on tree. Loaded annulus with 50 bbls 2% KCL water. Pressured to 1500 psi and h for 5 minutes. Bled tubing for 3-1/2 hours. Pumped 50 bbls 2% KCL water thru choke. Nippled down tree. Nippled up BOP. Released packer at 9985'. Picked up 5 joints of 2-3/8" tubing. Released RBP at 10145'. TOOH with tools. TIH with 4-1/2" 13.5# Uni VI RBP and 4-1/2" 13.5# Uni V packer to 7000'. Shut well in. 4-25-96 - TIH with tubing. Set RBP at 10006'. Tested RBP to 2500 psi. Set packer at 9850'. Nippled down BOP. Nippled up tree. Flanged up. Loaded annulus and tested to 1500 psi. Swabbed tubing down to 7500'. Rigged up wireline. TIH with 1-11/16" energie strip gun and perforated 9921-9925' w/20 .25" holes (4 SPF). TOOH with gun and rigged down wireline. Swabbed. Shut well in. 4-26-96 - Flowed well to pit. Rigged up treesaver. Pressured annulus to 1500 psi. Acidized perforations 9921-9925' with 1250 gallons 7-1/2% iron control HCL acid with 2 550-21M syrfactant with 1000 scf/bbl N2 with 2000 scf on flush. Nippled down treesaver I hereby certify that the information shows in the best of my incovering and belief. SKONATURE May Rusty Klein The Rusty Klein The Production Clerk Date May 7, 1996. THE PROMENO. 505/748.		stions (Clearly state all pertinent details, a	nd give pertinent dates, inclu	ding estimated date of starting a	ny proposed
Intellige the main and the m	valves on tree. Load for 5 minutes. Bled Nippled down tree. M 2-3/8" tubing. Relea RBP and 4-1/2" 13.5# 4-25-96 - TIH with tu 9850'. Nippled down 1500 psi. Swabbed tu strip gun and perfora down wireline. Swabb 4-26-96 - Flowed well Acidized perforations	ded annulus with 50 bb tubing for 3-1/2 hour Nippled up BOP. Relea ased RBP at 10145'. The Uni V packer to 7000' ubing. Set RBP at 100 BOP. Nippled up tree ubing down to 7500'. ated 9921-9925' w/20. bed. Shut well in. 1 to pit. Rigged up t s 9921-9925' with 1250	<pre>1s 2% KCL water s. Pumped 50 bl sed packer at 99 00H with tools. . Shut well in 06'. Tested RBD . Flanged up. Rigged up wirel: 25" holes (4 SPD reesaver. Press gallons 7-1/2% th 2000 scf on st</pre>	Pressured to 15 ols 2% KCL water t 985'. Picked up 5 TIH with 4-1/2" ? to 2500 psi. Se Loaded annulus ar ine. TIH with 1-1 ?). TOOH with gur sured annulus to 1 iron control HCL flush. Nippled do	00 psi and held hru choke. joints of 13.5# Uni VI et packer at d tested to 1/16" enerjet and rigged 500 psi. acid with 2 GPT own treesaver.
TYPE OR PRINT NAME RUSTY Klein TELEPHONE NO. 505/748	I hereby certify that the information above in try	a and complete to the best of my knowledge and	1 belief.	CONTINUED ON NEXT	PAGE:
(This space for State Use) A DEFARIA 1 REFORMET BY THE ST. GUN	SKONATURE 9 USLY	len T	ne Production (lerk DATE	<u>May 7, 1996</u>
(This space for State Use) A DEFENSION REPORT REVEALED ST. GUN	TYPE OR PRINT NAME Rusty Klein	n		TELEP	юлено, <u>505/748-1</u> 4
DISTRICT II SUPERVISOR MAY 2 8 1990	DISTRICT II	Supervisor	Π.Ε		MAY 2 8 1996