crosslink gel, 57 to for 30 minutes. Shu 5-16-96 - Continue f 5-17-96 - Loaded tub Unset packer. TOOH 18' of sand off RBP I hereby certify that the information above is SKONATURE TYPE OR PRINT NAME Rusty Kle	flowing back. bing with 2% KCL water with tubing & packer at 10006'. Unset RBI true and complete to the best of my knowledg	r. Nippled down . TIH with retri P. TOOH with tub . mod belief. CON	wellhead and installed BOP. Leving tool & tubing. Reversed Ding & RBP. TIH with packer & WTINUED ON NEXT PAGE: Technician DATE May 21, 1996 TELEPHONE NO. 505/748-1 MAY 2 8 1996
crosslink gel, 57 to for 30 minutes. Shu 5-16-96 - Continue f 5-17-96 - Loaded tub Unset packer. TOOH 18' of sand off RBP I hereby certify that the information above is SKONATURE THE MALE RUSTY KIE	flowing back. bing with 2% KCL water with tubing & packer at 10006'. Unset RBI true and complete to the best of my knowledg	r. Nippled down . TIH with retri P. TOOH with tub . mod belief. CON	wellhead and installed BOP. Leving tool & tubing. Reversed Ding & RBP. TIH with packer & NTINUED ON NEXT PAGE: Fechnician DATE May 21, 1996
crosslink gel, 57 to for 30 minutes. Shu 5-16-96 - Continue f 5-17-96 - Loaded tub Unset packer. TOOH 18' of sand off RBP I hereby certify that the information above is SKONATURE	flowing back. bing with 2% KCL water with tubing & packer at 10006'. Unset RBI true and complete to the best of my knowledg	r. Nippled down . TIH with retri P. TOOH with tub . mod belief. CON	wellhead and installed BOP. Leving tool & tubing. Reversed Ding & RBP. TIH with packer & NTINUED ON NEXT PAGE: Fechnician DATE May 21, 1996
crosslink gel, 57 to for 30 minutes. Shu 5-16-96 - Continue f 5-17-96 - Loaded tu Unset packer. TOOH 18' of sand off RBP	flowing back. bing with 2% KCL water with tubing & packer at 10006'. Unset RBI	r. Nippled down . TIH with retri P. TOOH with tub . mod belief. CON	wellhead and installed BOP. Leving tool & tubing. Reversed Ding & RBP. TIH with packer & WTINUED ON NEXT PAGE:
crosslink gel, 57 to for 30 minutes. Shu 5-16-96 - Continue f 5-17-96 - Loaded tu Unset packer. TOOH 18' of sand off RBP	flowing back. bing with 2% KCL water with tubing & packer at 10006'. Unset RBI	r. Nippled down . TIH with retri P. TOOH with tub	wellhead and installed BOP. Leving tool & tubing. Reversed Ding & RBP. TIH with packer &
crosslink gel, 57 to for 30 minutes. Shu 5-16-96 - Continue f 5-17-96 - Loaded tu Unset packer. TOOH	flowing back. bing with 2% KCL water with tubing & packer	r. Nippled down . TIH with retri	wellhead and installed BOP. Leving tool & tubing. Reversed
crosslink gel, 57 to for 30 minutes. Shu 5-16-96 - Continue f	flowing back.	r. Nippled down	wellhead and installed BOP.
crosslink gel, 57 to for 30 minutes. Shu	Flowing book	• openee area	·
crosslink gel. 57 to	it in for 2-1/2 hours.	. Unened Well CO	ILUW DACK.
5-15-90 - Instatted	ons CO2 and 51000# 20-	-40 Optiprop. Ke	moved tree saver. Opened well
r 1r O(Tratallod	tree saver. Frac'd p	perforations 9921	-9925' with 22650 gallons 35#
1000			water and tested annulus to
$C \rightarrow DDD \rightarrow 10006$	od tasted to 3000 psi.	. Pulled up and	set packer at 9721 . Removed
1	Irotoctod tubing back	in hole with KDP	, packer. Tested to 7500 psr.
1 4 . 11 1 DOD	Unget nacker Droppe	ad down and unset	KBP. IOUN WILL 2-3/0 LUDING,
5 11 12 06 Morrod i	n and rigged up pulli	ing unit. with 27 KCL wate	r. Nippled down wellhead
work) SEE RULE 1103.			uding estimated date of starting any proposed
····			
OTHER:	Γ	OTHER: Frac per	rforations X
PULL OR ALTER CASING		CASING TEST AND C	
	CHANGE PLANS		
	PLUG AND ABANDON		
II. Check NOTICE OF IN	Appropriate Box to Indica		SEQUENT REPORT OF:
		131' GR	V/////////////////////////////////////
	10. Elevation (Show whet	ther DF, RKB, RT, GR, etc.)	
Section 26	Township 21S	Range 26E	NMPM Eddy County
Unit Letter \underline{B} : <u>66</u>	U Feet From The North	Line and10	50 Feet From The East Line
			50 Foot
105 South 4th St., Artesia, NM 88210			Happy Valley Strawn
3. Address of Operator		T. AND DW	9. Pool name or Wildcat
2. Name of Operator YATES PETROLEUM CORPO		Referit to the composition	8. Well No. 1
OG. CAS WELL X	OTHER	MAY 2-2-1985	North Carlsbad OK Com
1. Type of Well:			
DIFFERENT RESE	RVOIR. USE "APPLICATION FOR C-101) FOR SUCH PROPOSALS.)	PERMIT.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name	
DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesis, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lesse No.	
		5. Indicate Type of Lease STATE FEE	
		<u>30-015-23610</u>	
	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO.
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II			νv
P.O. Box 1980, Hobbs, NM 88240	E ,, Minerals and Natural	•	· · · · · · · · · · · · · · · · · · ·