Since ong C-104 had mot been approved prior to rec. this we put Cond. Transporter gr Comp. C-104

DISTRIBUTION SANTA FE FILE U.**s**.G.s.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C Effective 1-1-65

LAND OFFICE		WHO ON OLE AND NATURA	RECEIVED
GAS OPERATOR			SEP 21 1981
PRORATION OFFICE			
T Ct etaiot		description and the company of the same of	O. C. D.
PERKY R.B.			ARTESIA, OFFICE
, , , , , , , , , , , , , , , , , , ,	MIDLAND, TX 797	02-2760 Other (Please explain)	
Hew Well Recompletion	Change in Transporter of:		
Charge In Cunerality	7		ER OF CONDENSATE.
If change of ownership give name and address of previous owner	ne		
DESCRIPTION OF WELL AT	ND LEASE Lease No. [Veil No.] Pool N	Sane, hestoding Correction	
BIG EDDY UNIT	NM-02946 85 GOL		Kind of Lease State, <u>Federal</u> or Fee
1	1980 Feet From The WEST		om The South
Line of Section 8			
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G		Coun
Name of Authorized Transporter of	CII or Condensate 🔀	Aidress (Give address to which ap	proved copy of this form is to be sent)
Name o: Authorized Transporter of	Casinghed Gas Cor Dry Gas X	Address (Give address to which ap	roved copy of this form is to be sent)
MATURAL GAS PIR	Unit Sec. Two Page	Box 783, MIDLA!	YD, TX 79702
give location of tanks.	0 8 215 296	1/0	
If this production is commingled COMPLETION DATA	with that from any other lease or pool		
Designate Type of Comple	etion = (X) Gas Well	New Well Work-over Deepen	Plug Back Sume Resty, Diff. R
Cote Spudded	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.
Elevations (UF, RKB, RT, GR, etc.	,, Name of Froducing Formation	Top Off/Gas Pay	Tubing Depth
Ferforations			Depth Casing Shoe
		ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	,		·
		,	
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be		oil and must be equal to or exceed top a
Date First New Oil Run To Tanks	Date of Tee;	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble, Condensate/MMCF	
Testing Method (piror, back pr.)	Tubing Pressure		Gravity of Condensate
		Casing Pressure	Choke Size
CERTIFICATE OF COMPLIA	ANCE	OIL CONSERV	ATION COMMISSION
Commission have been complied	nd regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.		, 19
The state of the complete to	ocet of my knowledge and bellef.		
1/2	$m \neq 0$		n compliance with RULE 1104.
71.07	Yurki Xr.	If this is a request for all	owable for a newly drilled or deeper panied by a tabulation of the deviat
Sr. Pn	Wurtz : Dr. ieraine) ad. Clerk (Tille) . 18, 1981	tests taken on the well in acc	cordance with RULE 111. nust be filled out completely for all-
Sent	(Title) - 19 1901	able on new and recompleted	wells.
7-700	(base)	well name or number, or transpo	II, III, and VI for changes of own orter, or other such change of conditi
		Separate Forms C-104 ms completed wella	ast be filed for each pool in multi