DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER GAS OPERATOR PROBATION OFFICE Coperator PERRY R. BA Address BOX 2760 Reason(s) for filing (Check periper but I:ew Well Recompletion	REQUEST AUTHORIZATION TO TR	CONSERVATION COMM. JON FOR ALLOWABLE AND ANSPORT OIL AND NATURAL G. 9702 - 2760 Other (Pleuse explain)	Supersedes Old C-104 and C Elfective 1-1-65 RECEIVED SEP 3 1981 O. C. D. ARTESIA, OFFICE
If change of ownership give name and address of previous owner	Castrighead Gas Conde	F-1	
Unit Letter No : 198	NM-02946 85 Go	to and 660 For From Ti	
DESIGNATION OF TRANSPORT		AS	DDY County
The Remier Name of Authorized Transporter of Cas	Corp	Box 1183 Hant	- Jalan 22001
NATURAL GAS PIPELINA	~	Address Give address to which approve Box 236, MIDLAND,	ed copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.go.	Is gas actually connected? When	
If this production is commingled with COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	11-2-81
Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res
Date Spudded	Date Compl. Ready to Prod.	X Table 1	
May 28, 1981	August 14, 1981 Name of Froducing Formation	12. Sop	P.B.T.D.
3366' GL 3382'KB	Name of Freducing Formation	·	72,755 Tubing Depth
Perforations		12,365'	12, 284' Depth Casing Shoe
12,365'-12,516'; F	OURTEEN HOLES - 4" 6	en.	12,800'
HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD	
15"	1/3/4"	755'	SACKS CEMENT
71/80	8 5/8"	3300'	1900 'LITE" -750 "C"
5/3"	5 //2" 2 3/8 ·	12800'	750 CLASS "H"
TEST DATA AND REQUEST FO		iter recovery of total volume of load oil an	PKR @ 12,782'
Oll, WELL, Dute First New Cil Run To Tanks	Date of Test	pen or be for full 24 hours)	_
	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Producing Mathed (Flow, pump, gas lift,	3
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Pred. During Teel	CII · Bble.		1345
		Water-Bble.	Gae-MCF A
			1 1/2 / 1/2 /
ACIVAL Prod. Test-MCF/D			
1	Length of Test 3 h Hours	l l	Gravity of Condensate
88 (AOF 1,379)	• • • • • • •	Casing Pressure	Choke Size
BACK PRESSURE	2480	PACKER	VARIOUS
TCERTIFICATE OF COMPLIANCE		OIL CONSERVAT	ION COMMISSION
		810V 0 0 1001	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given		APPROVED NUV U 9 1981	
boote to the best of my knowledge and belief.		BY WY ANESSET	
		TITLE SUPERVISOR, DISTRICT II	
It. F. Wurtz Jr.		This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation	
Sr. Pred	Clenk.	well, this form must be accompanie tests taken on the well in accorda	nce with RULE 11.1.
September 2, 1981		All sections of this form must be filled out completely for silow able on new and recompleted wells.	
September 2, 1981		Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition	

All sections of this form must be filled out completely for silow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

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NOV 04 1981

O. C. D. ARTESIA, OFFICE

OIL CONSERVATION COMMISSION

PETROLEUM BUILDING

324 W. MAIN

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

	DATE: 11-3-81
This is to notify the Oil	Conservation Commission that connection
for the purchase of gas from th	ne <u>Bass Enterprises Inc.</u> Operator
Big Eddy	#85,
Lease	Well & Unit S.T.R.
Golden Lane Morrow Pool	Natural Gas Pipeline Co Name of Purchaser
was made onll-2-81	· ·
N.	
	Natural Gas Pipeline Co of America Purchaser
	G. F. VanZandt Atlantage
	Representative
	Measurement Engineer
	Title

cc: To Operator

Oil Conservation Commission (=)