Submit 3 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

State of New Mexico Inergy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

OCT 31 '90

P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION ( ) 2. 21. TO TRANSPORT OIL AND NATURAL GAS ARTESIA, OFFICE Operator Well API No. BASS ENTERPRISES PRODUCTION CO. 30-015-23629 Address P.O. BOX 2760, MIDLAND, TEXAS 79702-2760 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator IL DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lea BIG EDDY Lease No. GOLDEN LANE MORROW (GAS) 85 State (Federal) or Fee Location NM 02946 1980 Unit Letter Feet From The WEST Line and 660 Feet From The SOUTH Line Section Township <u>21S</u> 29E Range NMPM. **EDDY** County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) OF KOCH IND. KOCH OIL COMPANY, A DIVISION P.O. BOX 1558, BRECKENRIDGE, TX Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) NATURAL GAS PIPELINE CO. OF AMERICA BOX 283, HOUSTON TEXAS 77001-0283 If well produces oil or liquids, Unit Twp Sec. give location of tanks. Is gas actually connected? When ? N 8 215 129E YES If this production is commingled with that from any other lease or pool, give commingling order number: 11-2-81 IV. COMPLETION DATA Oil Well Gas Well New Well Workover Designate Type of Completion - (X) Deepen Plug Back Same Res'v Diff Res'v Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SAÇKS CEMENT ID-PER TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbla Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VL OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. NOV 7 1990 Date Approved

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(915)

SENIOR PRODUCTION CLERK

Signature R.C.

Date

Printed Name 10-26-90

**HOUTCHENS** 

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

By\_

Title\_

ORIGINAL SIGNED BY

SUPERVISOR, DISTRICT IT

MIKE WILLIAMS

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Tille 683-2277

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.