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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 08 1981

LAND OFFICE

30-015-23660

Form O-101  
Revised 1-1-85

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. NM L-5449
7. Unit Agreement Name State COM 32
8. Farm or Lease Name State COM 32
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated Morrow
12. County Eddy
19. Proposed Depth 11,000'
18A. Formation Morrow
21. Rotary or C.T. Rotary
22. Approx. Date Work will start February 9, 1981

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>					
2. Name of Operator Jake L. Hamon					
3. Address of Operator 611 Petroleum Building, Midland, Texas 79701					
4. Location of Well UNIT LETTER G LOCATED 1980 208° FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 32 TWP. 20-S RGE. 26-E NMPM					
21. Elevations (Show whether DE, RT, etc.) Not Available					
21A. Kind of Casing Plug Bond Blanket					
21B. Drilling Contractor Hondo Drilling Co.					

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	12-3/4"	32#	350'	400	Surface
11"	8-5/8"	24# & 32#	2,800'	1000 sx	Surface
7-7/8"	5-1/2"	17#	11,000'	500 sx	7500'

1. Drill 17-1/2" hole to 350', set and cement 12-3/4" casing to surface.
2. Install 2 - 3000# BOP's and pressure test BOP's and surface casing.
3. Drill 11" hole to 2800' using SW base mud, set and cement 8-5/8" casing.
4. Install 2 - 3000# BOP's and pressure test BOP's and Intermediate casing and circulate cement to surface.
5. Drill 7-7/8" hole to TD using salt water base mud, 9# - 12#/gal and sufficient properties for hole conditions, DST's, logging and casing setting.
6. DST any significant shows of oil or gas & run electric logs.
7. If production is indicated, set 5-1/2" 17# casing to TD and cement with 500 sx.
8. Perforate productive zones and acidize and/or Hydraulically fracture as needed.

NOTE: Gas is not dedicated.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 8-10-81  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Drilling Foreman Date 2-6-81

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE 2-10-81

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to surface behind 12 3/4" casing

Notify N.M.O.C. by \_\_\_\_\_ time to witness on \_\_\_\_\_