

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.	2	
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
NM L-5449

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
State 32 COM
8. Farm or Lease Name
State 32 COM
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated Morrow

2. Name of Operator
Jake L. Hamon /
3. Address of Operator
611 Petroleum Building, Midland, Texas 79701

SEP 14 1981

4. Location of Well
UNIT LETTER <u>G</u> LOCATED <u>2080</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM
THE <u>East</u> LINE OF SEC. <u>32</u> TWP. <u>20S</u> RGE. <u>26E</u> NADPM

12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2-24-81	4-14-81	8-18-81	3308 GR 3321 KB	3306
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools
10325	10260		0 to TD	None
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
Morrow Top 9913', Bottom 10,207'.				No
26. Type Electric and Other Logs Run				27. Was Well Cored
DLL w/Micro-SFL and CNL-FDC				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4	32	368	17-1/2	550	None
8-5/8	24 & 32	2,812	11	1300	None
5-1/2	17	10,325	7-7/8	950 sks D.V. Tool 725 sks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	9927	9927

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10,066' to 10,076'	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,080' to 10,087'	10,066' - 10,087'	2000 gals 7-1/2% MA acid
		Frac with 15,500# of sand
		& 28,310 gals of complex
		weak acid frac fluid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Producing or Shut in)	
5-27-81		Flowing Gas Well				Shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-18-81	4 hrs			See Form C-122 "Back Pressure Test"			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
510	Packer		1.0	649 908	2.0	46.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	John West Engineering

35. List of Attachments
Inclination Report, DST Reports, and Electric Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
<i>Cecil H. Barton</i>	Petroleum Engineer	9-11-81

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Penn. "C"
T. Salt	T. Atoka	T. Penn. "D"
T. Yates	T. Miss	T. Leadville
T. 7 Rivers	T. Devonian	T. Madison
T. Queen	T. Silurian	T. Elbert
T. Grayburg	T. Montoya	T. McCracken
T. San Andres	T. Simpson	T. Ignacio Quartz
T. Glorieta	T. McKee	T. Granite
T. Padlock	T. Ellenburger	T. Barnett 10,027
T. Blueberry	T. Gr. Wash	
T. Tubb	T. Granite	
T. Drinkard	T. Delaware Sand	
T. Abo	T. Bone Springs	
T. Wolfcamp	T. 1st	
T. Penn.	T. 3rd	
T. Cisco (Bough C)	T. Morrow	

OIL OR GAS SANDS OR ZONES

No. 1, from 5660 to 5694	No. 4, from	No. 5, from	No. 6, from
No. 2, from 10066 to 10,087			
No. 3, from			

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	feet.
No. 2, from	feet.
No. 3, from	feet.
No. 4, from	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness	Formation
0	92	92	Surface Rock
2510	2510	2418	Dolomite and Lime
2510	3050	540	Lime
3050	3200	150	Lime and Shale
3200	4616	1416	Lime
4616	4758	142	Sand
4758	6960	2202	Lime and Shale
6960	7310	350	3rd Bone Spring Sand
6960	7310	350	Sand & Lime
7310	8632	1322	Lime and Shale
8632	8632		Top Strawn
8632	9407	775	Lime and Chert
9407	9407		Top Atoka
9407	9913	506	Lime and Shale
9913			Top Strawn
92	2510	2418	Surface Rock
2510	3050	540	Lime
3050	3200	150	Lime and Shale
3200	4616	1416	Lime
4616	4758	142	Sand
4758	6960	2202	Lime and Shale
6960	7310	350	3rd Bone Spring Sand
7310	8632	1322	Lime and Shale
8632	8632		Top Strawn
8632	9407	775	Lime and Chert
9407	9407		Top Atoka
9407	9913	506	Lime and Shale
9913			Top Strawn
294	10207	10325	Shale and Sand
118	10325	10207	Top Barnett
			Shale
			Total Depth
			Formation