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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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FEB 17 1982

O. C. D.

ARTESIA, OFFICE

Operator Jake L. Hamon	
Address 611 Petroleum Building, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change In Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change In Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State 32 Com	Well No. 1	Pool Name, including Formation Springs-Morrow Gas	Kind of Lease State, Federal or Fee State	Lease No. L-5449
Location Unit Letter G ; 2080 Feet From The North Line and 1980 Feet From The East Line of Section 32 Township 20S Range 26E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Fina Supply, Inc.	P. O. Box 2159, Dallas, Texas 75221	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Natural Gas Pipeline Company of America	P. O. Box 236, Midland, Texas 79702	
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 32
	Twp. 20S	Rge. 26E
	Is gas actually connected? <input checked="" type="checkbox"/> Yes	
	When <u>3-22-82</u> <del>Estimate April 1, 1982</del>	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Resrv. <input type="checkbox"/>	Diff. Resrv. <input type="checkbox"/>
Date Spudded 2-24-81	Date Compl. Ready to Prod. 8-18-81		Total Depth 10,325		P.B.T.D. 10,260			
Elevations (DF, RKB, RT, GR, etc.) 3308 GR 3321 KB	Name of Producing Formation Morrow		Top Oil/Gas Pay 9913		Tubing Depth 9,927			
Perforations 10,066' to 10,076' and 10,080' to 10,087'					Depth Casing Shoe 10,325			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	12-3/4	368	550
11	8-5/8	2,813	1,300
7-7/8	5-1/2	10,325	1,675
5-1/2 csng	2-3/8" tubing	9,927	None

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 908 CAO F	Length of Test 4 hrs.	Bbls. Condensate/MMCF Trace	Gravity of Condensate 46.6
Testing Method (pilot, back pr.) 4 Point Back Pressure	Tubing Pressure (shut-in) 2852 psig	Casing Pressure (shut-in) Packer	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cecil H. Barker  
(Signature)  
Petroleum Engineer  
(Title)  
February 15, 1982  
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 26 1982, 19  
BY W. A. Gressitt  
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.