HO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMM 7 SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE 1 Effective 1-1-65 FILE V **AND** U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE RECEIVED BY OIL TRANSPORTER 7 OCT 11 1985 OPERATOR PRORATION OFFICE O. C. D. ARTESIA, Carin Hamon Operating Company 611 Petroleum Building, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Change operator name from Hamon Oil Oil Dry Gas Recompletion Company to Hamon Operating Company Condensate Casinahead Gas Change in Ownership If change of ownership give name and address of previous owner ____ DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. State 32 COM L-5449 Springs Morrow Location 2080 Feet From The North Line and 1980 Unit Letter 32 Township 20-S Range 26-E, , NMPM, Line of Section Eddy County 1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate 🙀 Name of Authorized Transporter of Oil Fina Supply, Inc. P. O. Box 2159, Dallas, Texas 75221 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas 😿 P. O. Box 236, Midland, Texas 79702 Is gas actually connected? When Yes March 22. 1 Natural Gas Pipeline Company of America Sec. Unit Twp. If well produces oil or liquids, give location of tanks. 20S Yes March 22, 1982 If this production is commingled with that from any other lease or pool, give commingling order number: '. COMPLETION DATA Same Res'v. Diff. Res'v. Gas Well Workover Deepen Oil Well New Well Plug Back Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oll/Gas Pay Tubing Depth Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE roct ID-3 11-25-85 Chy op Name (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Length of Test Tubing Pressure Casing Pressure Oil-Bbls. Water - Bble. Gga - MCF Actual Prod. During Test GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION I. CERTIFICATE OF COMPLIANCE OCT 18 1985 APPROVED_ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed By Les A. Clemento TITLE __ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Production Engineer All sections of this form must be filled out completely for allow-

able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

(Title)

(Date)

August 14, 1985