

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL ☐ GAS ☒ OTHER ☐
2. Name of Operator
Amoco Production Company
3. Address of Operator
P. O. Box 68 Hobbs, NM 88240
4. Location of Well
UNIT LETTER G 1948 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 20 TOWNSHIP 22-S RANGE 26-E N.M.P.S.

7. Unit Agreement Name
8. Farm or Lease Name
R. I. Floyd Com.
9. Well No.
1
10. Field and Pool, or Wildcat
Und. Eddy Morrow
12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3331.1' GL

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 2918' and ran 2903' of 9-5/8" 36# K-55 casing. Set casing at 2918'. Cemented with 500 sacks Lite with 1/2# per sack Cello Seal and 10# per sack Gilsonite followed with 400 sacks Thix-a-Lite with 1/2# per sack Cello Seal, 10# per sack Gilsonite and 2% CACL. Followed with 1500 sacks lite with 1/2# per sack Cello Seal and 10# per sack Gilsonite and tailed in 200 sacks Class C Neat. Ran temperature survey and TCMT 900'. Ran in hole with 1" pipe. Tag TCMT 609'. Pumped 50 sacks Thickset with 3% CACL. WOC 6 hrs. Staged 3 runs in hole with 1" tagged TCMT 389. Pumped 75 sacks Thickset with 3% CACL. Circulated cement to surface. Reduced hole to 8-3/4" and resumed drilling.

0+6-NMOCD, A 1-Hou 1-Susp 1-W. Stafford, Hou 1-GPM 1-Felmont Oil

10. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Greg Mitchell TITLE Admin. Analyst DATE 5-7-81
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: