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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 29 1981

5a. Indicate Type of Lease: State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name

8. Farm or Lease Name: R. I. Floyd Com.

2. Name of Operator: Amoco Production Company

9. Well No.: 1

3. Address of Operator: P. O. Box 68, Hobbs, NM 88240

10. Field and Pool, or Wildcat: ~~Und. Eddy~~ Morrow

4. Location of Well: UNIT LETTER G LOCATED 1948 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 20 TWP. 22-S RGE. 26-E NMPM

12. County: Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
3-16-81	5-12-81	7-15-81	3331.1' GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11546'	11508'		→	0-TD	No

24. Producing Interval(s), of this completion -- Top, Bottom, Name: 11006'-11354' Morrow

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Comp. Neutron, Dual Laterolog

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	700'	17-1/2"	300 SX Thix, 650 SX Class C	Circ. to Sur
9-5/8"	36#	2918'	12-1/4"	500 SX Lite, 400 SX Thix-a-Lite, 1500 SX Lite, 200 SX Class C	Circ. to Sur
5-1/2"	20#, 17#	11538'	8-3/4"	1325 SX Class H, 1275 SX Trinity Lite	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	10896	10796

31. Perforation Record (Interval, size and number): 11006'-11354' w/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping – Size and type pump)	Well Status (Prod. or Shut-in)
	Flowing	Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil – Bbl.	Gas – MCF	Water – Bbl.	Gas–Oil Ratio
7-15-81	24	23/64"		0	1350	16	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil – Bbl.	Gas – MCF	Water – Bbl.	Oil Gravity – API (Corr.)
600			0	1350	16	

34. Disposition of Gas (Sold, used for fuel, vented, etc.): To be sold

Test Witnessed By

35. List of Attachments: Logs mailed 6-12-81

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mark Randolph TITLE Admin. Analyst DATE 7-21-81

0+4-NMOCD, A 1-Hou 1-Susp 1-MDR 1-W. Stafford, Hou 1-Felmont Oil

INSTRUCTIONS

This form is to be filed with the appropri... District Office of the Commission not later than... days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	9970'	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	10550'	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs	4860'	T. Wingate		T.	
T. Wolfcamp		T. Morrow	10991	T. Chinle		T.	
T. Penn.	9404	T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from..... to..... No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet. .....

No. 2, from..... to..... feet. .....

No. 3, from..... to..... feet. .....

No. 4, from..... to..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	833'	833'	Surface rock	10107'	10200'	93	Lime
833	1260	427	Anhydrite	10200	10270	70	Lime & shale
1260	1902	642	Anhydrite & sand	10270	10435	165	Lime & sand
1902	2160	258	No returns	10435	11196	761	Lime & shale
2160	2265	105	Anhydrite	11196	11288	92	Shale
2265	3045	780	No returns	11288	11307	19	Lime & shale
3045	3185	140	Sand	11307	11546	239	Shale
3185	3661	476	Lime & sand				
3661	3870	209	Lime				
3870	4200	330	Sand				
4200	4327	127	Lime & sand				
4327	5810	1483	Lime				
5810	5918	108	Lime & shale				
5918	6086	168	Lime				
6086	6256	170	Lime & shale				
6256	6443	187	Lime & sand				
6443	6625	182	Lime				
6625	10107	3482	Lime & shale				