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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JUL 28 1981

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APPROXIA OFFICE

Operator Amoco Production Company ✓	
Address P. O. Box 68, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Deviation Survey Attached	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name R. I. Floyd Com.	Well No. 1	Pool Name, including Formation Und. Eddy Morrow	Kind of Lease State, Federal or Fee	Lease No. Fee
Location				
Unit Letter G	1948	Feet From The North	Line and 1980	Feet From The East
Line of Section 20	Township 22-S	Range 26-E	NMPM, Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
EI Paso Natural Gas Co.	P. O. Box 1492, El Paso, TX 79978	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When	
	No yes 9-3-81	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'y.	Diff. Res'y.
		X	X					
Date Spudded 3-16-81	Date Compl. Ready to Prod. 7-15-81	Total Depth 11546'	P.B.T.D. 11508'					
Elevations (DF, RKB, RT, CR, etc.) 3331.1' GL	Name of Producing Formation Morrow	Top Oil/Gas Pay 11006'	Tubing Depth 10896'					
Perforations 11006'-11354 w/2 JSPF			Depth Casing Shoe 11538'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	700'	Circ. to surface					
12-1/4"	9-5/8"	2918'	Circ. to surface					
8-3/4"	5-1/2"	11538'						
		2 3/4"	10896					

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1350	Length of Test 24 hrs.	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pilot, back pr.) Flow	Tubing Pressure (Shut-in) 600	Casing Pressure (Shut-in)	Choke Size 23/64"

VI. CERTIFICATE OF COMPLIANCE 0+4-NMOCD, A
1-Hou 1-Susp 1-GPM 1-W. Stafford, Hou
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
1-Felmont Oil

Gary Mitchell
(Signature)
Admin. Analyst
(Title)
7-21-81
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 9 1981
BY *W. A. Grasset*
SUPERVISOR, DISTRICT 0
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.