STATE OF NEW MEXICO HCY AND MINERALS DEPARTMENT	(Perforati OIL CONSERVA		Form C-104 Ravised 10-1-78
(111 A SH VI 10A	р. о, вох Santa fe, new		
	REQUEST FOR	ALLOWABLE	RECEIVED
CANEPORTER OIL	AN AUTHORIZATION TO TRANSPO		NOV 1 7 1981
Cyrolor Amagina Diagona Compa			O. C. D.
Amoco Production Compa			- ARTESIA, OFFICE
P. O. Box 68, Hobbs, Frason(s) for filing (Check proper box)	NM 88240	Other (Please explain)	
Hew Well X Flecomptetion C Change in Ownership	Change in Transporter of: Cil Dry Gas Casinghead Gas Condens		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		Lease Nc.
R. I. Floyd Com.	Happy Valley	MOTTOW State, Federa	_
Unit Letter G; 194	8 Feel From The North Line	and <u>1980</u> Feet From 7	rh• <u>East</u>
Line of Section 20 Tow	mahtp 22-S Range	26-Е , NMPM, Eddy	County
Name of Authorized Transporter of Cil	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of Cas		Address (Give address to which appro	
El Paso Natural Gas Co	Unit Sec. Twp. hge.	P. O. Box 1492, El Pa Is gas actually connected?	en
give location of tanks.	t t t t t t t	rive commingling order number:	9-3-81
COMPLETION DATA	Q.I Hell	New Well Workover Deepen	Plug Back Same Resty, Diff. Rest
Designate Type of Completio		Total Depth	P.B.T.D.
Date Spudded 3-16-81	Date Compl. Ready to Prod. 7-15-81	11546'	11508'
3331.11 GL	Morrow	Top OII/Gas Pay 11006'	Tubing Depth 10896'
Ferforations			Depth Casing Shoe
10992'-11474 w/2 JSPF	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SITE	700'	Circ. to surface
17-1/2"	13-3/8"	2918'	Circ. to surface
12-1/4"	<u>9-5/8"</u> 5-1/2"	11538'	
8-3/4"	73,54	10896	
TEST DATA AND REQUEST F	A A A A A A A A A A A A A A A A A A A	fer recovery of total volume of load of epth or be for full 24 hours)	and must be equal to or exceed top all
OIL WELL Dute First New OII Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas 1	ift, etc.)
	Tubing Prossure	Casing Pressure	Choze Size
Length of Test	Oil-Bbla.	Water - Bbls.	Gas • MCF
Actual Prod. During Test			
GAS WELL		Bbla. Condensate/AMCF	Gravity of Condensate
Actual Fred. Tool-MCE/D 1350	Length of Test 24 hrs.	0	
Testing Method (pilor, back pr.)	Tubing Presew (shut-in) 600	Coming Pressure (Shut-in)	Choke Sixe 23/64"
CERTIFICATE OF COMPLIAN		OIL CONSERVA	
1-Hou 1-Susp 1-DMF 1-W. Stafford, Hou		APPROVED NOV 17 1981	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY_ W.a. Gresset	
1-Felmont Oil 1-Jade Energy		TITLE SUBSECTION, DISTRICE H	
Mak reena		11	compliance with RULE 1104. Swable for a newly drillad or deeps solution a tabulation of the devia
(Signative)		well, this form must be arcom	ordance with AULE 111.
Assist. Admin. Analyst		Att anotions of this form r	nust be filled out completely for an
(10!*) 11-16-81		able on new and recompleted Fill out only Sections I.	11. 111, and VI for changes of ow other, or other such change of condition
(Date)		-11 which is the or builder, of trainer	bat be filed for each pool in mult

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